KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC Not 30 days prior to commencing well

For KCC Use Only
API # 15 : 1447 - 200606 - 00 - 00
Conductor pipe required: 16½
Minimum surface pipe required: 9½ net per ft
Approved by: RSP 3.21.05
This authorization expires: 3.10.06
(This authorization - if not drilling not started within 12 months of effective date)
Spud date: Agent

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

For KCC Use
Expected Spud Date: October 8, 2005

OPERATOR: Licensee: 33335
Name: JA Operating, Inc.
Address: 900 N Tiller Rd #114
City/State/Zip: Wichita, Kansas 67212
Contact Person: Hall Porter
Phone: 316-721-0036

CONTRACTOR: Licensee: 36066
Name: Murfin Drilling Company, Inc.

Well Drilled: Yes
Well Class:oil
Type of Equipment:
1. Oil
2. Gas
3. Brine
4. DWDP
5. EOR
6. Natural Gas Lease
7. Waste Water
8. Other

If "Drill": Did well information as follows:
Operator:
Well Name:
Original Completion Date: Original Total Depth:
Directional Drilled or Horizontal Wellbore? Yes
If Yes, true vertical depth:
Bottom Hole Location:

KCC DKT 

UNIT COMMISSION ATTACHED

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following requirements will be met:
1. Notify the appropriate district office prior to spudding of well.
2. A copy of this KCC notice of intent to drill shall be posted on each drilling rig.
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top. In all cases, surface pipe shall be set through all undersurround materials plus a minimum of 50 ft. into the underlying formation.
4. If the well is a dry hole, an agreement between the operator and the district office as to plug length and placement is necessary prior to plugging.
5. The appropriate district office shall be notified in writing of any plugging or production casing is cemented to.
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any available water to surface within 120 days of spud date. Pursuant to appendix "B", Eastern Kansas surface casing under #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In ALL cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: September 19, 2005
Signature of Operator or Agent:

Remainder to:
- File 3rd Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACD-1 within 120 days of spud date;
- File average attribution form(s) to permit fund payment schedule;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CDP-4) after plugging is complete;
- Obtain written approval before disposing or injecting well water;
- If this permit has expired (see authorized signature date) please check the line below and return to the address below.
- Was Not Drilled - Permit Expired
Signature of Operator or Agent:
Date:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage allocation unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage allocation unit for oil wells.

Aff. No. 15
Operator: [Affiliating Operating, Inc.]
Lease: [Lease Name]
Well Number: 12-1
Field: unknown

Number of Acres attributable to well: QTR / QTR / QTR of acreage

Location of Well: County: Phillips
200 N. Line of Section
1690 S. Line of Section
Ser. 12, 5th, 5

Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used:

Plat
(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 sector with 8 surrounding sectors,
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced unit a certificate of acreage attribution plat must be attached (Co-7 for oil wells; CG-8 for gas wells).