KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL
Must be approved by KCC five (5) days prior to commencing well

For KCC Use Only

Name of Operator: Dart Cherokee Basin Operating Co., LLC
Address: 211 W. Myrtle
City/State/ZIP: Independence KS 67010

Contact Person: Tony Williams
Phone: 913-331-7870

For CG Use Only

Name of Contractor: McPherson Drilling
Contractor Lic #: 5675

Expected Spud Date: October 3, 2005

Well Drilled For: Gas
Well Class: Field Development
Type of Equipment: MD-500, 100' BHA

Operator
Name: McPherson Drilling
Well Name: 
Original Completion Date: 
Original Total Depth: 

Directional: Deviated or Horizontal well? Yes

Bottom Hole Location: KCC DKT 

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: September 21, 2005
Signature of Operator or Agent: 

Title: Sr. Regulatory & Safety-Compliance Specialist

Mail to: KCC - Conservation Division, 130 S. Market - Room 208, Wichita, Kansas 67202
### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

**Plat of acreage attributable to a well in a prorated or spaced field**

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

**API No. 15**  
Operator: Deaf Cherokee Basin Operating Co., LLC  
Lease: C & S Shultz  
Well number: C4-2  
Fields: Cherokee Basin Coal Gas Area

<table>
<thead>
<tr>
<th>Location of Well</th>
<th>County</th>
<th>Montgomery</th>
</tr>
</thead>
<tbody>
<tr>
<td>1920 FEL</td>
<td>feet from</td>
<td>In Line of Section</td>
</tr>
<tr>
<td>680 FEL</td>
<td>feet from</td>
<td>W Line of Section</td>
</tr>
<tr>
<td>Sec. 2</td>
<td>Twp. 31</td>
<td>R 14E</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>In Section</th>
<th>Regular or Irregular</th>
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<tbody>
<tr>
<td>✔</td>
<td></td>
</tr>
</tbody>
</table>

If Section is Irregular, locate well from nearest corner boundary.  
Section corner used: NE NW SE SW

### PLAT

*(Show location of the well and shuttle attributable acreage for prorated or spaced wells.)*  
*(Show footpath to the nearest lease or unit boundary line.)*

**NOTE:** In all cases locate the spot of the proposed drilling location:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (CO-7 for oil wells; CG-8 for gas wells).