KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to killing-in well
Always must be Filed

Form 0-1 November 1992

Form must be Typed

For KCC Only

Effective Date:

District #

SGRT: Yes No

Spud Date:

October 1, 2005

For KCC Only

API # 9189.22 494.000

Min. surface pipe required: 7,520 feet

Approved by:

Mail to: KCC - Conservation Division, 115 S. Market - Room 2078, Wichita, Kansas 67202

Signature of Operator or Agent:

Date: 09/25/2005

Table: REGULATORY ANALYST

Remember to:

- File Dril Plt Application (form C07-1) with intent to drill.
- File Completion Form ACC-1 within 120 days of spud date.
- File pressure at time plant according to field proration orders.
- Notify appropriate district office 48 hours prior to workover or re-entry.
- Submit drilling report (CRP-4) after plugging is completed.
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired, (one authorized expiration date), please check the box below and return the address below.

Will not Drilled - Permit Expired

Signature of Operator or Agent:

Date:

13 32 24

License No.

S-13

No

Morrow Co., NE

Yes

Well Name: BLOSS

Field Name: MOSCOW NE

S-13

No

Morrow Co., NE

Yes

Well Name: BLOSS

Field Name: MOSCOW NE

S-13

No

Morrow Co., NE

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No

Morrow Co., NE

Yes
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field.

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field, complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 0.5 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15:
Operator: Chesapeake Operating, Inc.
Lease: BLOSS
Well Number: 1-13
Time: MOSCOW NE

Location of Well: County: STEVENS

Location from:
- 1980
- 1990
- S Line of Section
- E Line of Section
- Sec.: 13
- Tap: 32
- N. R. 32

If Section is irregular, locate well from nearest corner boundary.
Section error used:
- NE
- NW
- SE
- SW

All

C1YR / C1TR / QTR of acreage:

NOTE: in all cases locate the spot of the proposed drilling location.

1. The manner in which you are using the depicted plat by identifying section lines, i.e., section, 1 section with 8 surrounding quarters, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CG-7 for oil wells; CG-8 for gas wells.)

STEVENS

EXAMPLE:

SEWARD CO.