AFFIDAVIT OF COMPLETION FORM

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C  Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE #  5219  EXPIRATION DATE  6-30-83

OPERATOR  Kimbark Oil & Gas Company
ADDRESS  1580 Lincoln Street #700
Denver, CO 80203

** CONTACT PERSON  C. A. Hansen
PHONE  303/839-5504

PURCHASER
ADDRESS

DRILLING CONTRACTOR  Murfin Drilling Company
ADDRESS  617 Union Center
Wichita, Kansas 67202

PLUGGING CONTRACTOR  Murfin Drilling Company
ADDRESS  617 Union Center
Wichita, Kansas 67202

TOTAL DEPTH  3370

SPUD DATE  11-12-82  DATE COMPLETED  11-17-82

ELEV:  GR 1808  DF  KB 1813

DRILLED WITH (CABLE)  ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE  N/A

Amount of surface pipe set and cemented  1182  DV Tool Used?  No

WELL PLAT

(Office Use Only)

KCC
KG
SWD/REP/PLG.

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry), Disposal, Injection, Temporarily Abandoned, OWNO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

C. A. Hansen, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Christine Pickard
(RENOTARY PUBLIC)
1580 Lincoln Street #700
Denver, CO 80203

** The person who can be reached by phone regarding any questions concerning this information.
**STGE TWO**

**OPERATOR** Kimbark Oil & Gas Company **LEASE** Carsten

**WELL NO.** SEC. 32 TWP 78 RGE. 17W

 hizo all important areas of porosity and content thereof: said interval, and all drill-stem tests, incluiding depth interval tested, cushion used, time test space, flowing and shut-in pressures, and recoveries.

**FORMATION DESCRIPTION, CONTENTS, ETC.**

<table>
<thead>
<tr>
<th>Formation</th>
<th>Top</th>
<th>Bottom</th>
<th>Name</th>
<th>Depth</th>
</tr>
</thead>
<tbody>
<tr>
<td>Surface dirt, Shale and Sand</td>
<td>0</td>
<td>275</td>
<td>Topeka</td>
<td>2740 (-927)</td>
</tr>
<tr>
<td>Sand and Shale</td>
<td>275</td>
<td>1173</td>
<td>Heebner</td>
<td>2955 (-1142)</td>
</tr>
<tr>
<td>Anhydrite</td>
<td>1173</td>
<td>1208</td>
<td>Toronto</td>
<td>2976 (-1163)</td>
</tr>
<tr>
<td>Shale</td>
<td>1208</td>
<td>2085</td>
<td>Lansing</td>
<td>2997 (-1164)</td>
</tr>
<tr>
<td>Shale and Lime</td>
<td>2085</td>
<td>3370</td>
<td>Base Kansas</td>
<td>3226 (-1413)</td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td>City</td>
<td>3259 (-1446)</td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td>Marmaton</td>
<td>3295 (-1482)</td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td>Arbuckle</td>
<td>3295 (-1482)</td>
</tr>
</tbody>
</table>

**DST #1**

15-30-10-20-IPF-86-86#. ISIP 259#. FFP 86-86#, FSIP 134#. Rec. 65' Wtry cut mud.

If additional space is needed use Page 2, Side 2

###-report of all strings set — surface, intermediate, production, etc.

<table>
<thead>
<tr>
<th>Purpose of string</th>
<th>Size hole drilled</th>
<th>Size casing set in O.D.</th>
<th>Weight lbs/ft</th>
<th>Setting depth</th>
<th>Type cement</th>
<th>Socks</th>
<th>Type and percent additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Surface</td>
<td>12¾&quot;</td>
<td>8 5/8&quot;</td>
<td>24</td>
<td>1182</td>
<td>Lite</td>
<td>250</td>
<td>2% Flo-celox</td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td>Common</td>
<td>200</td>
<td>2% gel, 3 CaCl₂</td>
</tr>
</tbody>
</table>

###LINER RECORD

<table>
<thead>
<tr>
<th>Top, ft.</th>
<th>Bottom, ft.</th>
<th>Socks cement</th>
<th>Shots per ft.</th>
<th>Size &amp; type</th>
<th>Depth interval</th>
</tr>
</thead>
</table>

###TUBING RECORD

<table>
<thead>
<tr>
<th>Size</th>
<th>Setting depth</th>
<th>Packer set at</th>
</tr>
</thead>
</table>

###ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used

<table>
<thead>
<tr>
<th>Depth interval treated</th>
</tr>
</thead>
</table>

**Date of first production**

**Dry Hole**

**Producing method (flowing, pumping, gas lift, etc.)**

**Estimated Production - L.P.**

<table>
<thead>
<tr>
<th>Oil</th>
<th>Gas</th>
<th>Water</th>
<th>Oil/Gas ratio</th>
<th>CFPB</th>
</tr>
</thead>
</table>

**Disposition of gas (wetted, used as lease or sold):** Perforations

**Gravity**