STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 7011
name: Rim Oil Co.
address: 2101 Lincoln Drive
City/State/Zip: Hays, Kansas 67601

Operator Contact Person: M.J. Monroe
Phone: 913-628-3644

Contractor: license # 5666
name: Pioneer Drills Co., Inc.

Wellsite Geologist: Kevin Adams
Phone: 913-628-6698

PURCHASER: Sales

Designate Type of Completion
□ New Well □ Re-Entry □ Workover

□ SWD □ Temp Abd
□ Gas □ Inj □ Delayed Comp.
□ Dry □ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date

WELL HISTORY

Drilling Method: □ Mud Rotary □ Air Rotary □ Cable
10-26-85 11-1-85 11-7-85
Spud Date Date Reached TD Completion Date
3337

Total Depth: PTD
13 3/8 @ 85'14" 95'8 @181'
Amount of Surface Pipe Set and Cemented at: feet

Multiple Stage Cementing Collar Used? □ Yes □ No
If Yes, Show Depth Set: feet

If alternate completion, cement circulated from: feet depth to: w: 6x cmt

WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #

□ Groundwater. □ Surface Water. □ Other (explain)
• Ft North From Southeast Corner and (Well)
• Ft West From Southeast Corner of

Sec Twp Rge □ East □ West

(Dispositional or produced water) purchased from city, R.W.D. #)

Disposition of Produced Water: □ Disposal □ Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on second side of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

11-21-85

Signature

Owner

Date

Subscribed and sworn to before me this 19th day of November 19... 88...

Notary Public

Date Commission Expires

Form ACO-1 (7-84)
**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

<table>
<thead>
<tr>
<th>Drill Stem Tests Taken</th>
<th>Yes</th>
<th>No</th>
</tr>
</thead>
<tbody>
<tr>
<td>Core Sent to Geological Survey</td>
<td>Yes</td>
<td>No</td>
</tr>
<tr>
<td>Cores Taken</td>
<td>Yes</td>
<td>No</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Formation</th>
<th>Description</th>
<th>Log</th>
<th>Sample</th>
</tr>
</thead>
<tbody>
<tr>
<td>sand &amp; shale</td>
<td>Top</td>
<td>Bottom</td>
<td></td>
</tr>
<tr>
<td>shale &amp; sand</td>
<td>89'</td>
<td>1167</td>
<td></td>
</tr>
<tr>
<td>anhydrite</td>
<td>1167</td>
<td>1204</td>
<td></td>
</tr>
<tr>
<td>shale &amp; lime</td>
<td>1204</td>
<td>2565</td>
<td></td>
</tr>
<tr>
<td>lime &amp; shale</td>
<td>2565</td>
<td>3337</td>
<td></td>
</tr>
<tr>
<td>aruckle</td>
<td>3337</td>
<td>R.T.D</td>
<td></td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Purpose of string</th>
<th>size hole drilled</th>
<th>size casing set (in 0.D.)</th>
<th>weight lbs/ft.</th>
<th>setting depth</th>
<th>type of cement</th>
<th># sacks used</th>
<th>type and percent additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Conductor</td>
<td>17 1/4</td>
<td>13 3/8</td>
<td>58.5</td>
<td>85.14</td>
<td>60/40pug</td>
<td>100</td>
<td>2% gel 3% sec</td>
</tr>
<tr>
<td>Surface</td>
<td>12 1/4</td>
<td>8 5/8</td>
<td>24</td>
<td>1181</td>
<td>60/40pug</td>
<td>425</td>
<td>2% gel 3% cc</td>
</tr>
</tbody>
</table>

**PERFORATION RECORD**

- shots per foot
- specify footage of each interval perforated

**CASING RECORD**

- new
- used

Report all strings set - conductor, surface, intermediate, production, etc.

**TUBING RECORD**

- size
- set at
- packer at
- Liner Run
- Yes
- No

**Date of First Production**

- Producing method: flowing
- traveling
- Other (explain)

**Estimated Production**

- Per 24 Hours
- Oil
- Gas
- Water
- Oil-Gas Ratio
- Gravity

**METHOD OF COMPLETION**

- open hole
- perforation
- other (specify)

**PRODUCTION INTERVAL**

- D&A

**Disposition of gas:**
- vented
- sold
- used on lease

**STATE CORPORATION COMMISSION**

**CONTRIBUTION DIVISION**

**Wichita, Kansas**