This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Geothermal, SWD, NWG, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KOC # 316 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR C & C Exploration
ADDRESS Box 24 B
Glen Elder, Kansas 67446

**CONTACT PERSON**

PHONE

PURCHASER

ADDRESS

DRILLING
Buffalo Drilling Co., Inc.
ADDRESS 435 Page Court, 220 W. Douglas
Wichita, Kansas 67202

CONTRACTOR
Same
ADDRESS

TOTAL DEPTH 3450' PBTD
SPUD DATE 5-3-82 DATE COMPLETED 5-9-82
ELEV: DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented

DV Tool Used?

AFFIDAVIT

STATE OF Kansas, COUNTY OF Mitchell

Carmen Schmitt OF LAWFUL AGE, BEING FIRST DUTY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Partner (FOR)(OF) C & C Exploration

OPERATOR OF THE McCOMB LEASE, AND IS DUTY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 9 DAY OF May, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Carmen Schmitt

SUBSCRIBED AND SWORN BEFORE ME THIS 20 DAY OF December, 1982.

Rita M. Flinn
NOTARY PUBLIC

MY COMMISSION EXPIRES 31-1983

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test of the production is required if the well produces more than 25 BOPD or is located in the Kansas Oil Pool.
**SIDE TWO**

**WELL LOG**
Show all important zones of porosity and contours thereof, cased intervals, and all drill-stem tests, including depth interval tested, casing used, time test open, flowing and shut-in pressures, and recoveries.

<table>
<thead>
<tr>
<th>FORMATION DESCRIPTION, CONTENTS, ETC.</th>
<th>TOP</th>
<th>BOTTOM</th>
<th>NAME</th>
<th>DEPTH</th>
</tr>
</thead>
<tbody>
<tr>
<td>Shale &amp; Sand</td>
<td>0</td>
<td>235</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Shale &amp; Lime</td>
<td>235</td>
<td>2275</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Shale</td>
<td>2275</td>
<td>2450</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Shale &amp; Lime</td>
<td>2450</td>
<td>3125</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Lime</td>
<td>3125</td>
<td>3450</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Rotary Total Depth</td>
<td>3450</td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

No Shows
No Tests

**CASING RECORD (New) or (Used)**

<table>
<thead>
<tr>
<th>Purpose of string</th>
<th>Site hole drilled</th>
<th>Size casing set (in O.D.)</th>
<th>Weight lbs./ft.</th>
<th>Setting depth</th>
<th>Type cement</th>
<th>Sacks</th>
<th>Type and percent additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Surface</td>
<td>12 1/4&quot;</td>
<td>8 5/8&quot;</td>
<td>24</td>
<td>220'</td>
<td>Class A</td>
<td>150 sx.</td>
<td>2½ gel, 3½ cc.</td>
</tr>
</tbody>
</table>

**LINER RECORD**

**PERFORATION RECORD**

<table>
<thead>
<tr>
<th>Top, ft.</th>
<th>Bottom, ft.</th>
<th>Sacks cement</th>
<th>Shots per ft.</th>
<th>Size &amp; type</th>
<th>Depth interval</th>
</tr>
</thead>
</table>

<table>
<thead>
<tr>
<th>Size</th>
<th>Setting depth</th>
<th>Packer set at</th>
</tr>
</thead>
</table>

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used

Depth interval treated

**DATE OF FIRST PRODUCTION**

Producing method (flowing, pumping, gas lift, etc.)

<table>
<thead>
<tr>
<th>Rate of Production</th>
<th>Q</th>
<th>Gas</th>
<th>Water</th>
<th>Oil</th>
<th>Gas-oil ratio</th>
<th>CFPB</th>
</tr>
</thead>
<tbody>
<tr>
<td>PER 24 HOURS</td>
<td>bbls</td>
<td>MCF</td>
<td>bbls</td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

Disposition of gas (vented, used on lease or sold)

Perforations

**Gravity**