Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed. F
If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential. Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells. C
Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5760
OPERATOR Irex Corporation
ADDRESS 1670 Broadway - Suite 3301
Denver, Colorado 80202

** CONTACT PERSON Linda Drennen/ Well Records Supervisor
PHONE (303) 861-4002

PURCHASER
ADDRESS

DRILLING
CONTRACTOR Rains & Williamson Oil Co., Inc.
ADDRESS 435 Page Court, 220 W. Douglas
Wichita, Kansas 67202

PLUGGING
CONTRACTOR
ADDRESS

TOTAL DEPTH 3411' PBD
SPUD DATE 12-18-82 DATE COMPLETED 12-29-82
ELEV: GR 1874 DF 1879 KB 1882
DRILLED WITH (CABLE) (ROTOR) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSION WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE
Amount of surface pipe set and cemented 252' DV Tool Used? Yes

WELL PLAT (Office Use Only)

This affidavit applies to: (Circle One) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH. Yes

William H. Bayliff

AFFIDAVIT, being of lawful age, hereby certifies that:
I am the Affiant, and am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

William H. Bayliff

SUBSCRIBED AND SWORN TO BEFORE ME this 19th day of January 1983.

Mary J. Warren

NOTARY PUBLIC

MY COMMISSION EXPIRES: June 9, 1985

** The person who can be reached by phone regarding any question concerning this information.
OPERATOR: Trex Corporation  
LEASE: Casad #1  
SEC: 25  
TWP: 7S  
RGE: 17

**ACO-1 WELL HISTORY**

**INTERMEZIUM:**

**WELL NO.:**

-show all important zones of porosity and contrasts thereof, cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time test span, flowing and shut-in pressures, and recoveries.

<table>
<thead>
<tr>
<th>FORMATION DESCRIPTION, CONTENTS, ETC.</th>
<th>TOP</th>
<th>BOTTOM</th>
</tr>
</thead>
<tbody>
<tr>
<td>Anhydrite</td>
<td>1247</td>
<td></td>
</tr>
<tr>
<td>Topeka</td>
<td>2765</td>
<td></td>
</tr>
<tr>
<td>Heebner</td>
<td>2987</td>
<td></td>
</tr>
<tr>
<td>Toronto</td>
<td>2991</td>
<td></td>
</tr>
<tr>
<td>Lansing</td>
<td>3023</td>
<td></td>
</tr>
<tr>
<td>Base K.C.</td>
<td>3269</td>
<td></td>
</tr>
<tr>
<td>Arbuckle</td>
<td>3381</td>
<td></td>
</tr>
</tbody>
</table>

DST #1, 2916-2922, Toronto. Open 30-60-30-60. IHP 1577 FHP 1557 IPP 85 FTP 63 ISIP 1067 PSIP 1025 Rec. 35' DM.

If additional space is needed use Page 2, Side 2.

Report of all strings set—surface, intermediate, production, etc.

<table>
<thead>
<tr>
<th>CASING RECORD (New) or (Used)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Purpose of string</td>
</tr>
<tr>
<td>Surface</td>
</tr>
</tbody>
</table>

---

**LINER RECORD**

<table>
<thead>
<tr>
<th>PERFORATION RECORD</th>
</tr>
</thead>
<tbody>
<tr>
<td>Top, ft.</td>
</tr>
</tbody>
</table>

**TUBING RECORD**

<table>
<thead>
<tr>
<th>Size</th>
<th>Setting depth</th>
<th>Pucker set at</th>
</tr>
</thead>
</table>

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used

Depth interval treated

- Depth of first production
- Producing method (flowing, pumping, gas lift, etc.)
- Gravity
- Estiated Gravity
- Production
- Disposition of gas (vented, used on lease or sold)
- Perforations