This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be open for public record and side two will then be held confidential.

Circled one: (a) Gas, (b) Dry, (c) SWD, (d) OWNO, (e) Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC 6 (316) 263-3238. (Rules 82-2-105 & 62-2-125)

CONSERVATION DIVISION
Wichita Falls, Tex.

OPERATOR  Columbia Petroleum Inc.

ADDRESS  Parkade Plaza, Suite B
          Columbia, MO. 65201

**CONTACT PERSON  Robert F. Randolph
PHONE  (314) 449-2224

PURCHASER  CRA Inc.

ADDRESS  P. O. Box 7305
          Kansas City, MO. 64116

DRILLING CONTRACTOR  Lawbenaco Drilling Inc.

ADDRESS  P. O. Box 289
          Natomas, KS. 67651

PLUGGING CONTRACTOR ADDRESS

TOTAL DEPTH 3,266 PSTD

SPUD DATE 6/23/81 DATE COMPLETED 6/28/81

KLEV:  GR 1,772 DF 1,774 KB 1,777

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS

Amount of surface pipe set and cemented 1,164 DV Tool Used

AFFIDAVIT

STATE OF MISSOURI  COUNTY OF BOONE SS. I,

Robert F. Randolph

OF LAWFUL AGE, BEING FIRST DUTY SWORN UPON HIS OATH,

DEPOSES THAT HE IS vice president/comptroller (FOR)(OF) Columbia Petroleum Inc.

OPERATOR OF THE Kriley B LEASE, AND IS DUTY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 23rd DAY OF July, 1981, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIDANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 13 DAY OF August, 1982.

NOTARY PUBLIC

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.