This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. Information on side one will be of public record and side two will then be held confidential.

Circle one: (Oil) Gas, Dry, SWD, OWM, Injection. Type and complete all sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

Operator: Columbia Petroleum Inc.
Address: Parkade Plaza, Suite 8
Columbia, MO. 65201

Contact Person: Robert F. Randolph
Phone: (314) 469-2224

Purchaser: CRA Inc.
Address: P. O. Box 7305
Kansas City, MO. 64116

Drilling: Emphasis Oil Operations
Contractor: Address: P. O. Box 506
Russell, KS. 67665

API No. 15-163-21, 427-00-00
County: Rooks
Field: Kriley Extension
Prod. Formation: Arbuckle
Lease: Kriley B
Well No.: 2
Well Location: NW NW SW

330 ft. from West Line and
2510 ft. from South Line of the
20/17 20 78 20.172

WELL PLAT

TOTAL DEPTH: 3,250' PBTD
SPUD DATE: 10/17/81
DATE COMPLETED: 10/23/81
ELEV: CR 1,772 DF 1,775 KB 1,777

Drilled With (Cable) Rotary (Air) Tools

Amount of surface pipe set and cemented 1,146
DV Tool Used?

Affidavit

State of Missouri, County of Boone
Robert F. Randolph
OF LAWFUL AGE, BEING FIRST DULLY SWORN UPON HIS OATH,
DEPOSES THAT HE IS vice president/comptroller (FOR) Columbia Petroleum Inc.

Operator of the Kriley B Lease, and is duly authorized to make
This Affidavit for and on behalf of said operator, that well No. 2 on
said lease has been completed as of the 2nd day of December, 1981, and that
All information entered herein with respect to said well is true and correct.

Further Affiant saith not.

Subscribed and sworn before me this 13th day of January, 1982
My commission expires: January 3, 1983

The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.