SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed. Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential. Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5900 EXPIRATION DATE 6-30-83
OPERATOR Lawbancor Drilling, Inc.
ADDRESS Box 289
Natoma, Kansas 67651
** CONTACT PERSON Reva Musgrove
PHONE 973-885-4676
PURCHASER
ADDRESS

DRILLING CONTRACTOR
ADDRESS Box 289
Natoma, Kansas 67651
PLUGGING CONTRACTOR
ADDRESS Box 289
Natoma, Kansas 67651
TOTAL DEPTH 3262
SPUD DATE 1-17-83 DATE COMPLETED 1-24-83
ELEV: GR 1738 DF 1741 KB 1743
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 1777'

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-In Gas, DRY Disposal, Injection, Temporarily Abandoned, OWW. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

R.L. Finnesey, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Signature)

1983.

My commission expires: 4-20-85

KATHY HAKHMEISTER
STATE OF KANSAS

(Photograph)

(Renewal)

Kathy Hahmeister

** The person who can be reached by phone regarding any questions concerning this information.
SIDE TWO
OPERATOR Lawhancro Drilling, Inwase Boyd
SEC. 12 TWP. 7 RGE. 12

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.  TOP  BOTTOM  NAME  DEPTH
0 to 88  Shale and sand  Topeka  2684  -941
88 to 1026  Sand and shale  Heebner  2896  -1153
1026 to 1169  Shale and sand  Toronto  2918  -1175
1169 to 1205  Anhydrite  Lansing KC  2935  -1192
1205 to 1707  Shale and sand  Base of KO  3172  -1429
1707 to 2015  Shale  Arbuckle  NR
2015 to 2577  Shale and lime  RTD
2577 to 2726  Shale and lime
2726 to 3042  Shale and lime
3042 to 3282  Shale and lime RTD  3282  -1539

DST #1 2706' - 2726'
20-30-10-0
Blow: First flow—no blow
Second flow—no blow
No blow or surge either open or on flush
FIPF 29 PSI
FPPP 29 PSI
Initial close-in pressure 988 PSI
SIPP 29 PSI
SPPP 29 PSI
Recovery 20' salty, oil specked mud.
DST #2 3029' 3042'
45-45-45-45
Blow: First flow—strong, hole 7' in bucket
Second flow—fair, hole 2' in bucket
FIPF 29 PSI
FPPP 68 PSI
Initial close-in pressure 940 PSI
SIPP 87 PSI
SPPP 155 PSI
Final close-in pressure 930 PSI
Recovery 280' salt water

REPORT OF ALL STRINGS SET—surface, intermediate, production, etc.

Casing Record (New) or (Used)

<table>
<thead>
<tr>
<th>Purpose of string</th>
<th>Size hole drilled</th>
<th>Size casing set</th>
<th>Weight lbs/ft.</th>
<th>Setting depth</th>
<th>Type cement</th>
<th>Sacks</th>
<th>Type and percent additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Conductor</td>
<td>17&quot;</td>
<td>13 3/8</td>
<td>87'</td>
<td>common</td>
<td>110</td>
<td>Quikset</td>
<td></td>
</tr>
<tr>
<td>Surface</td>
<td>12&quot;</td>
<td>8 5/8</td>
<td>24</td>
<td>1177'</td>
<td>common</td>
<td>425</td>
<td>2% gel 3% cc</td>
</tr>
</tbody>
</table>

Liner Record

Perforation Record

Tubing Record

Acid, Fracture, Shot, Cement Squeeze Record

Date of first production

Producing method (flowing, pumping, gas lift, etc.)

Gravity

Rate of Production

Per 24 Hours

Oil

Weight

Gas

Water

Gas-oil ratio

Disposition of gas (vented, used on lease or sold)

Perforations