NEW ACO-1 FORM
SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license #: 9730
name: The McElroy Corporation
address: 509 Union Center
Wichita, Kansas 67202
City/State/Zip

Operator Contact Person: Mike Crouch
Phone: 316-264-4331

Contractor: license #: 6033
name: Murfin Drilling Company

Wellsite Geologist: Chuck Schmaltz
Phone: 316-838-1136

Purchaser: 

Designated Type of Completion
New Well: x Yes
Re-Entry:
Workover:

1. Old Test Abd
2. Temp Abd
3. Delayed Comp.
4. Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator:
Well Name:
Comp. Date: x Old Total Depth

WELL HISTORY

Drilling Method: x Mud Rotary
Air Rotary
Cable

4-09-86 4-17-86 4-17-86
Spud Date Date Reached TD Completion Date
5210
Total Depth PTD

Amount of Surface Pipe Set and Cemented at .383 feet

Multiple Stage Cementing Collar Used? x Yes
x No

If Yes, Show Depth Set:

If alternative completion, cement circulated from feet depth to feet depth to w SX cm

WATER SUPPLY INFORMATION

Source of Water:

Groundwater: Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec 10 Twp 6 Rge 38

Surface Water: Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec 10 Twp 6 Rge 38

Other (asphalt) (purchased from city, R.W.D.)

Disposition of Produced Water:
x Disposal
x Repressuring

Docket #

INSTRUCTIONS:
This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 300 Colorado Derby Building, Wichita, Kansas 67202, within 60 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on this form must be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements hereon are complete and correct to the best of my knowledge.

STATE CORPORATION COMMISSION

Signature: (Signature)

Title: (Title)

MAY 16 1986

Date (Date)

Subscribed and sworn to before me this 12th day of May 19 86

Notary Public

Date Commission Expires 9-27-86

CAROL PICK
NOTARY PUBLIC
STATE OF KANSAS
My Aplg. Exp. 5-27-86

K.C.C. OFFICE USE ONLY

P Letter of Confidentiality Attached
Q Drillers Time Log Received

Distribution

/x KCC 0 SWD/Rig 0 NGPA
/x KGS 0 Plug 0 Other

Form ACO-1 (7-86)
INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken

Yes No

Yes No

No show.

Core Taken

DST #1: (Top of Lansing) 4335-4470'/30-65-45-60
Rec. 2470' SW, NS. IHP: 2324#. FFP: 211-748.
ISIP 1375#. 2nd flow period: 832-1093; FSIP:
1354#. FHP: 2282#. No show.

DST #2: (Lower Lansing zones) 4503-4645'/30-45-45-60.
Rec. 80' HOCM, 30% oil, 70% mud. IHP: 2449#. 
FFP: 127-127, ISIP: 1270#. 2nd flow period:
190-201. FSIP: 1281#. FHP: 2387#.

DST #3: (Pawnee) 4715-4764'/30-45-45-60.IHP: 2512#
FFP: 243-884. ISIP: 1489#. 2nd flow period:
989-1281, FSIP: 1479#. FHP: 2460#. Rec. 3290#
GSY SW WTR oil.

DST #4: 4773-4872'/30-30-15-30. Rec. 25' mud. IHP:
2596#. FFP: 1959-95, ISIP: 864#, FHP: 105-105,
FSIP: 884#, FHP: 2539#.

GASINO RECORD

Purpose of string

size hole drilled

size casing set (in OD)

weight lb/ft.

setting depth

Type of cement

# socks used

Type and percent additives

Perforation Record

shots per foot

specify footage of each interval perforated

Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used)

Depth

Tubing Record

size set at

packer at

Liner Run

Date of First Production

Producing method

flowing

drilling

gas lift

Other (explain)

Estimated Production

Per 24 Hours

Oil

Gas

Water

Gas - Oil Ratio

Gravity

METHOD OF COMPLETION

Disposal of gas

vented

sold

used on lease

PRODUCTION INTERVAL

Dually Completed

Commingled