STATE OF KANSAS - CORPORATION COMMISSION
PRODUCTION TEST & GOR REPORT Form C-5 Revised

Conservation Division

Company

Location

Section

Towship

Range

Acres

Field

Reservoir

Pipeline Connection

Completion Date

Type Completion (Describe)

Plug Back T.D.

Packer Set At

Production Method: 8 LPS by Type Fluid Production

API Gravity of Liquid/Oil

Flowing Pumping Gas Lift I.D. Set At Perforations To

Casing Size

Weight

5 1/2

4651

Tubing Size

Weight

2 1/2

4622

4351 - 55

Pretest:

Duration Hrs.

Starting Date

Time

Test:

Duration Hrs.

Starting Date 3-28-96 Time 12 noon Ending Date 3-29-96 Time 12 noon

PRODUCING WELLSHEAD PRESSURE

Separator Pressure

Casing:

Tubing:

Net Prod. Bbls.

Producing Wellhead Pressure

Choke Size

Gas Lift

OIL PRODUCTION OBSERVED DATA

Producing Wellhead Pressure

Separator Pressure

Casing:

Tubing:

Net Prod. Bbls.

Producing Wellhead Pressure

Separator Pressure

Casing:

Tubing:

Net Prod. Bbls.

Producing Wellhead Pressure

Separator Pressure

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Casing:

Tubing:
STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

PRODUCTIVITY TEST
BARREL TEST

OPERATOR

LOCATION OF WELL

LEASE

OF SEC. T R

WELL NO.

COUNTY

FIELD

PRODUCING FORMATION

Date Taken

Date Effective

Well Depth

Top Prod. Form Perfs

Casing: Size Wt. Depth Acid

Tubing: Size Depth of Perfs Gravity

Pump: Type Bore Purchaser

Well Status

Pumping, flowing, etc.

TEST DATA

Permanent Field Special

Flowing Swabbing Pumping

STATUS BEFORE TEST:

PRODUCED HOURS

SHUT IN HOURS

DURATION OF TEST HOURS MINUTES SECONDS

GAUGES: WATER INCHES PERCENTAGE

OIL INCHES PERCENTAGE

GROSS FLUID PRODUCTION RATE (BARRELS PER DAY)

WATER PRODUCTION RATE (BARRELS PER DAY)

OIL PRODUCTION RATE (BARRELS PER DAY)

PRODUCTIVITY

STROKES PER MINUTE

LENGTH OF STROKE INCHES

REGULAR PRODUCING SCHEDULE HOURS PER DAY.

COMMENTS


WITNESSES:

FOR STATE FOR OPERATOR FOR OFFSET