State of Kansas
NOTICE OF INTENTION TO DRILL
Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date ...........28...........89...........
month day year

OPERATOR: License # .30197
Name: D. C. Dudley & Associates
Address: 1776 Lincoln Street, Suite 904
City/State/Zip: Denver, CO 80203
Contact Person: Tim Schwalter
Phone: (303).861-8804

CONTRACTOR: License # .5146
Name: Rains & Williamson Oil Co., Inc

Well Drilled For: Well Class: Type Equipment:
Oil ... Inj ... Infield X Mud Rotary
Gas ... Storage ... X Pool Ext. ... Air Rotary
OWAO ... Disposal ... Wildcat ... Cable
Seismic; ... # of Holes

If OWAO: old well information as follows:
Operator: .................. Well Name: .................. Comp. Date: ......... Old Total Depth

Directional, Deviated or Horizontal wellbore? yes .X. no
If yes, total depth location:

SE. NW. NE. sec. 32, Twp ..7. S, Rg ..17. X
East

4290.00............ feet from South line of Section
1650.00............ feet from East line of Section
(Note: Locate well on Section Plat Below)

Rooks
County: CARSTEN . Well #: 1-32
Field Name: .. Dancer.

Is this a Froated Field? ... yes .X. no
Target Formation(s): Lansing-Ar bucklee

Nearest lease or unit boundary: 990.
Ground Surface Elevation: 1928.00 ... feet MSL
Domestic well within 330 feet: ... yes .X. no
Municipal well within one mile: ... yes .X. no
Depth to bottom of fresh water: 180.
Depth to bottom of usable water: 300.
Surface Pipe by Alternate: X. 1 2
Length of Surface Pipe Planned to be Spud: 1300.
Length of Conductor Pipe required: 1600.
Projected Total Depth: 3550.
Formation at Total Depth: Ar bucklee.

Water Source for Drilling Operations:
... well .X. farm pond ... other

DWR Permit #: .................. Will Cores Be Taken?: .X. yes ... no
If yes, proposed zone: Ar bucklee.

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:
1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.
I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 8-21-89 Signature of Operator or Agent: JERIAL W. RAINS Title: Vice-President

FOR KCC USE:

API # 16-23, 056
Conductor pipe required none feet
Minimum surface pipe required 900 feet per Alt. 0 X
Approved by: DW 8-21-89
EFFECTIVE DATE: 8-21-89
This authorization expires: 2-21-90
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: Agent:

REMEMBER TO:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.