# Kansas Corporation Commission
## Oil & Gas Conservation Division
### Well Plugging Record

**K.A.R. 82-3-117**

**Lease Operator:** Trans Pacific Oil Corporation  
**Address:** 100 S. Main, Suite 200, Wichita, KS 67202  
**Phone:** (316) 262-3596  
**Operator License #:** 9408  
**Type of Well:** ENHR  
**Docket #:** E-16,708  
**Spot Location:** SW - NE - NE - SW  
**2145 Feet from North / ✔ South Section Line**  
**2310 Feet from East / ✔ West Section Line**  
**Sec. 16 Twp. 14 S. R. 10 East ✔ West**  
**County:** ELLSWORTH  
**API Number:** 15-053-20316  
**Lease Name:** BAKER  
**Well Number:** 5  
**Date Well Completed:** 9/28/05  
**Plugging Commenced:** 9/20/05  
**Plugging Completed:** 9/28/05

### Depth and Thickness of All Water, Oil and Gas Formations

<table>
<thead>
<tr>
<th>Oil, Gas or Water Records</th>
<th>Casing Record (Surface Conductor &amp; Production)</th>
</tr>
</thead>
<tbody>
<tr>
<td><strong>Formation</strong></td>
<td><strong>Content</strong></td>
</tr>
<tr>
<td>Surface</td>
<td>263'</td>
</tr>
<tr>
<td>Surface</td>
<td>2951'</td>
</tr>
</tbody>
</table>

### Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

**(SEE ATTACHED SHEET)**

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**Name of Plugging Contractor:** Klima Well Service, Inc.  
**License #:** 7023  
**Address:** P.O. Box 386, Claflin, KS 67525-0386  
**Name of Party Responsible for Plugging Fees:** Trans Pacific Oil Corporation  
**State of Kansas**  
**County:** Sedgwick, ss.  
**Gary Sharp** (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

**(Signature) Gary Sharp**

**(Address) 100 S. Main, Suite 200, Wichita, KS 67202**

**SUBSCRIBED and SWORN TO before me this 29th day of September, 2005**

**Glenna E. Lane**  
**Notary Public**

**GLENNA E. LOWE**  
**NOTARY PUBLIC**  
**STATE OF KANSAS**

**My Appt. Exp. 12-31-07**

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
Trans Pacific Oil
Workover Report

Date: 

Lease: Baker

Well #: 5

Legal: 16-14S-10W

KB: 

Surf Csg: 8 5/8@263

Prod Csg: 5 1/4@2951

Perfs: 2862’ to 77’

Tbg: 2 3/8”

Pkr: 

Description Of Work: P & A


8/19/05 - Sand back perfs w/40 sxs sand.


9/21/05 – Klima RIH 40 jts 2-3/8” tbg to 1260’. RU Allied. Allied mixed and pumped 35 sxs 60/40 pozmix with 4% gel. Pull tbg to 916’. Allied mixed and pumped 35 sxs 60/40 pozmix with 4% gel. Pull tbg to 316’. Allied mixed and pumped 32 sxs 60/40 pozmix with 4% gel. Cement circulated to surface in 5 1/2”. POOH tbg. Allied pumped 15 sxs 60/40 pozmix with 4% gel down 5 1/2” csg circulating cement through 8-5/8” to surface. Plugged as per KCC (Duncan Berger) orders. No KCC rep on location. Allied cmt ticket # 21016. 117 sxs cement total.

9/26/05 – Goddard Welding cut off 5-1/2” & 8-5/8” csg. Cement fell 200’

9/27/07 – Ellsworth Ready-Mix filled 5-1/2” and 8-5/8” with KCC District 2 slurry to surface as per KCC instructions (Greg Eaves). Ready Mix Ticket #37562.

9/28/05 – Kenney’s Construction closed pit and covered casings.

KCC District #2 Slurry – 23 sxs/yard w/5.2 gal water/sk. Maximum 10% sand in slurry.