KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD
K.A.R. 82-3-117

Lease Operator: Daystar Petroleum, Inc.
Address: 1321 W. 93rd St. North, Valley Center, Kansas 67147
Phone: (316) 755 - 3523 Operator License #: 30931

Type of Well: D & A
(Docket #: (If SWD or ENHR, Water Supply Well, Cathodic, Other)
The plugging proposal was approved on: 4/25/05
by: Jim Holland (KCC District Agent's Name)
Is ACO-1 filed? ☑ Yes ☐ No
If not, is well log attached? ☑ Yes ☐ No
Producing Formation(s): List All (If needed attach another sheet)
Depth to Top: Bottom: T.D. 6018

Show depth and thickness of all water, oil and gas formations.

<table>
<thead>
<tr>
<th>Oil, Gas or Water Records</th>
<th>Casing Record (Surface Conductor &amp; Production)</th>
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</thead>
<tbody>
<tr>
<td>Formation</td>
<td>Content</td>
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<td>---------</td>
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Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

100 sx 60-40 poz w/ 1/4#/ sk Flo Seal @ 3100-2700' 15 sx in rathole
50 sx 60/40 poz w/ 1/4#/ sk Flo Seal @ 1750-1520'
50 sx 60/40 poz w/ 1/4#/ sk Flo Seal @ 650-450'
10 sx 60/40 poz w/ 1/4#/ sk Flo Seal @ 40-0'

Name of Plugging Contractor: VAL Energy, Inc. License #: 5822
Address: PO Box 116, Wichita, Kansas 67202

Name of Party Responsible for Plugging Fee: Daystar Petroleum, Inc.

State of Kansas County, Sedgwick, ss.

Charles D. Schmidt (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Charles D. Schmidt)

Notary Public - State of Kansas MARSHA BREITENSTEIN 1321 W. 93rd St. North, Valley Center, Kansas 67147
My Appointment Expires: September 15, 2007

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
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**DST No. 1**

15-30-30-60

1st Open: Weak surface blow, Died in 10 minutes

2nd Open: Dead

Rec: 30' mud

IFP: 23-25  FFP: 26-28

ISIP: 202  FSIP: 152

**DST No. 2**

30-60-60-90

1st Open: BOB in 4 minutes, steady blow

2nd Open: BOB in 4 minutes, steady blow

Rec: 2480' SW, 185' MW

IFP: 302-565  FFP: 594-960

ISIP: 1548  FSIP: 1552

**DST No. 3 Morrow 5440-5504'**

5-60-90-90

1st Open: Weak surface blow

2nd Open: Immediate BOB. Strong steady blow. No GTS

Rec: 2000' GIP, 60' mud

IFP: 289-381  FFP: 17-17

ISIP: 1577  FSIP: 1418
DST No. 4; Morrow/ Chester (5439-5627')

30-60-90-90
1st Open BOB in 20 minutes, steady strong blow
2nd Open BOB immediately, strong, steady blow.
Rec: 2006' GIP, 60' mud
IFP: 77-42 FFP: 31-41
ISIP: 448 FSIP: 896

DST No. 5; St. Louis C (A) zone (5798-5818')

30-60-90-90
1st Open BOB in 5 minutes. Decreasing
2nd Open BOB in 20 minutes. Steady.
Rec: 60' mw (70% m, 30% w) 299' sw
IFP: 59 - 91 FFP: 97 - 179
ISIP: 1688 FSIP: 1673

DST No. 6; St. Louis C (B) zone (5832-5844')

30-60-180-180
1st Open BOB 5 min. Strong steady
2nd Open BOB 1 min. GTS – 45 min
Rec: Gas flow rate 6.5 MCF increasing to 13.25 in two hrs. Not stable.
180 ocmw (5% g, 15% o, 65% w, 15% m)
120' sg & scm 10g trace oil, 10 w, 80 m
ISIP: 1760 FSIP: 1756

DST No. 7; Cherokee Lime (5333 – 5355)

30-60-60-60
1st Open Weak surface blow. Steady
2nd Open 3 ½ in bucket in 15 min. Steady.
Rec: 60' m
IFP: 17-21 FFP: 21-26
ISIP: 307 FSIP: 266