To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

TECHNICIAN'S PLUGGING REPORT

Operator: Kansas Corp Comm
Name & Address:
Fee Fund Plugging
District #4
Hays, Ks.

Well Total Depth: 3140 feet
Conductor Pipe: Size: None feet
Face Casing: Size: 8 5/8 feet 160' w/110 sks

Abandoned Oil Well x Gas Well II Input Well SWD Well D&A

Other well as hereinafter indicated

Plugging Contractor: Allied Cementing
Company to plug at: Hour: 8:00AM Day: 23 Month: Feb Year: 1989

Plugging proposal received from: KCC FEE FUND

(Company name) (phone)
were: 5 ¼" casing set at 3350' w/NA. Top perf at NA. Perf anyh at 1250' and base Dakota at 650'. Well had 22# PSI flow from Cedar Hill - Dakota.

Ordered 500 sks 60/40 Poz 4% Gel w/¾# F.C. plus 4 sks Hulls.

Plugging Proposal Received by: Dennis L. Hamel
(TECHNICIAN)

Plugging Operations attended by Agent?: All x Part None
Operations Completed: Hour: 8:30PM Day: 23 Month: Feb Year: 1989

ACTUAL PLUGGING REPORT
Elevation 1839'. Anyh 1236' - 71'.

Ran tubing to 3133': Spotted 210 sks 60/40 Poz 4% Gel w/¾# F.C.: (annulus flow dead after 35 bbls pumped). Pulled tubing to 1211'; Perf anyh at 1250'; Spotted 50 sks 60/40 Poz 4% Gel w/¾# F.C.: Pulled tubing to 589'; Perf casing at 650' (5 holes): spotted 60 sks cement 60/40 Poz 4% Gel ¾ CC added, circ. cement to surface: Pull remainder of tubing: Hook-up to 5 ¾" casing, squeezed add. 55 sks 60/40 Poh 4% Gel 3 2 CC w/¾# F.C. plus 200# Hulls. Max psi 700#. Shut in psi 400#; Hooked up to 8 5/8"S.P. (If additional description is necessary, use BACK of this form.)

I did not observe this plugging. Signed: Dennis L. Hamel

Pumped in 8 5/8" casing 125 sks cement w/¾# F.C. plus 2 sks Hulls mixed in cement. Max 500#. B.i. 300# psi.

Ck well Feb. 24, 1989, Cement at surface, cut-off pipe and restore loc. FORM CP-2/3
Rev. 01-84