KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #: 9408
Name: Trans Pacific Oil Corporation
Address: 100 S. Main, Suite 200
City/State/Zip: Wichita, KS 67202
Purchaser: N.C.R.A.
Operator Contact Person: Gary Sharp
Phone: (316) 262-3596
Contractor: Name: Shields Drilling Co.
License: 5184
Website Geologist: Mike Kidwell

Designate Type of Completion:
- New Well
- Re-Entry
- Workover
- Oil SWD SIOW Temp. Abd.
- Gas ENHR SIGW
- Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator:

Well Name:
Original Comp. Date: Original Total Depth:

--- Deepering --- Re-perf. --- Conv. to Enhr./SWD
--- Plug Back --- Plug Back Total Depth
--- C mining --- Docket No. CO 050401
--- Dual Completion --- Docket No.
--- Other (SWD or Enhr.) --- Docket No.

12/1/03 12/14/03 1/20/04
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 063-21,5800000
County: Gove
Twp. 15 S. R. 28
650 feet from S
330 feet from E

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Davis Well #: 2-34
Field Name: Shanline
Producing Formation: Mississippian, Ft. Scott
Elevation: Ground: 2503’ Kelly Bushing: 2513’
Total Depth: 4375’ Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set Feet
If Alternate III completion, cement circulated from Feet
depth to did not circulate w/ 475 ex cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve PII)
Chloride content ppm Fluid volume bbls
Dewatering method used
Location of fluid disposal if hauled offshore:
MAR 8 2004
Operator Name:
Lease Name: License No.: CONSERVATION DIVISION
Quarter Sec. Twp. S. R. East West
County:
Docket No.

KCC Office Use ONLY

Letter of Confidentiality Attached
Wireline Log Received
Geologist Report Received
UIC Distribution

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Lanny Sharp
Title: engineer Date: 3/8/04
Subscribed and sworn to before me this 8th day of March, 2004.
Notary Public: Glenn E. Lowe
Date Commission Expires: 12-21-07

GLENNA E. LOWE
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 12-21-07
Operator Name: Trans Pacific Oil Corporation  Lease Name: Davis  Well #: 2-34
Sec. 34 Twp. 15 S. R. 28  R East  R West  County: Gove

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached, backflow, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra page if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No
(Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No
(Submit Copy)

List All E. Logs Run:

Dual Induction
Compensated Density/Neutron

CASING RECORD  New  Used

<table>
<thead>
<tr>
<th>Purpose of String</th>
<th>Size Hole Drilled</th>
<th>Size Casing Set (In O.D.)</th>
<th>Weight Lbs./Ft.</th>
<th>Setting Depth</th>
<th>Type of Cement</th>
<th># Sacks Used</th>
<th>Type and Percent Additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Surface</td>
<td>12-1/4&quot;</td>
<td>8-5/8&quot;</td>
<td>233'</td>
<td>70/30 poz</td>
<td>ASC</td>
<td>160</td>
<td>3% CC, 2% gel</td>
</tr>
<tr>
<td>Production</td>
<td>7-7/8&quot;</td>
<td>4-1/2&quot;</td>
<td>4371'</td>
<td>ASC</td>
<td>225</td>
<td>10% salt, 2% gel</td>
<td></td>
</tr>
</tbody>
</table>

ADDITIONAL CEMENTING / SQUEEZE RECORD

<table>
<thead>
<tr>
<th>Purpose:</th>
<th>Depth</th>
<th>Type of Cement</th>
<th># Sacks Used</th>
<th>Type and Percent Additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Perforate</td>
<td>Top Bottom</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Protect Casing</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Plug Back TD</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Plug Off Zone</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

PERFORATION RECORD - Bridge Plugs Set/Type

<table>
<thead>
<tr>
<th>Shots Per Foot</th>
<th>PERFORATION RECORD - Bridge Plugs Set/Type</th>
<th>Specify Footage of Each Interval Perforated</th>
<th>Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)</th>
<th>Depth</th>
</tr>
</thead>
<tbody>
<tr>
<td>2</td>
<td>4302' - 4306'</td>
<td></td>
<td>250 gal. 15% MCA</td>
<td></td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td>750 gal. 15% FE</td>
<td></td>
</tr>
<tr>
<td>2</td>
<td>4199' - 4202' and 4215' - 4220'</td>
<td></td>
<td>500 gal. 15% MCA</td>
<td></td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td>1500 gal. 15% NE</td>
<td></td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td>2000 gal. 20% SGA</td>
<td></td>
</tr>
</tbody>
</table>

TUBING RECORD | Size 2-7/8" | Set At 4310' | Packer At | Liner Run | Yes  No |

Date of First, Resumed Production, SWD or Enh. 1/20/04
Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours

<table>
<thead>
<tr>
<th>Oil Bbls.</th>
<th>Gas Mcf</th>
<th>Water Bbls.</th>
<th>Gas-Oil Ratio</th>
<th>Gravity</th>
</tr>
</thead>
<tbody>
<tr>
<td>15</td>
<td>0</td>
<td>15</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

Disposition of Gas

METHOD OF COMPLETION

Production Interval

Vented  Sold  Used on Lease
(If vented, Submit ACO-18)

Open Hole  Perf.  Dually Comp.  Commingled

Other (Specify)
#2-34 Davis  
NE SE NE in Section 34-15S-28W  
Gove County, KS  

<table>
<thead>
<tr>
<th>Tops:</th>
<th>Log Tops:</th>
</tr>
</thead>
<tbody>
<tr>
<td>Anhydrite</td>
<td>1924' (+ 589) + 1'</td>
</tr>
<tr>
<td>B/Anhydrite</td>
<td>1960' (+ 553) + 1'</td>
</tr>
<tr>
<td>Heebner</td>
<td>3663' (-1150) + 4'</td>
</tr>
<tr>
<td>Lansing</td>
<td>3698' (-1185) + 5'</td>
</tr>
<tr>
<td>Kansas City</td>
<td>3786' (-1273) + 3'</td>
</tr>
<tr>
<td>Stark</td>
<td>3950' (-1437) - 1'</td>
</tr>
<tr>
<td>Pleasanton</td>
<td>4025' (-1512) + 1'</td>
</tr>
<tr>
<td>Marmaton</td>
<td>4038' (-1525) + 4'</td>
</tr>
<tr>
<td>Labette</td>
<td>4193' (-1680) +13'</td>
</tr>
<tr>
<td>Cherokee</td>
<td>4228' (-1715) +14'</td>
</tr>
<tr>
<td>Mississippian</td>
<td>4295' (-1782) +22'</td>
</tr>
<tr>
<td>RTD</td>
<td>4375'</td>
</tr>
</tbody>
</table>
REMIT TO: P.O. BOX 31
RUSSELL, KANSAS 67665

CONFIDENTIAL

ALLEGED CEMENTING CO., INC.

MAR 08 2004

SERVICE POINT: OAKLEY

CONFIDENTIAL

LEASING

WELL # 2-34

OLD OR NEW (Circle one)

CONTRACTOR: SHIFLEOS OAKLEY

TYPE OF JOB: PRODUCTION SHOT TOPE SINGE

HOLE SIZE: 7 3/4" T.D. 437'1"

CASING SIZE: 4 1/2" DEPTH 437'1"

TUBING SIZE: DEPTH

DRILL PIPE: DEPTH

TOOL O-U DEPTH 194'0"

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 38'

CEMENT LEFT IN CSG. 38'

PERFS.

DISPLACEMENT 31 BBL

EQUIPMENT

PUMP TRUCK CEMENTER TERRY

# 300 HELPER WAYNE

BULK TRUCK # 361 DRIVER LARRY

BULK TRUCK # 218 DRIVER LOWE

REMARKS:

MIX 500 SKL LITE 1/2" FL-O-SEAL

PLUG LENDED TOLE HELD

THANK YOU

CHARGE TO: TRANSPACIFIC OIL CORP.

STREET ____________________________

CITY ____________________________ STATE _______ ZIP ____________

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Burton Beery

PRINTED NAME Burton Beery
To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

**Signature**

Burton Beery
ALLIED CEMENTING CO., INC. 13205
REMIT TO: P.O. BOX 31
RUSSELL, KANSAS 67665

DATE 12-1-03  SEC. 34  TWP. 15S  RANGE 28W  CALLED OUT  
LEASE Davis  WELL # 2-34  LOCATION 600' 155-36-15-26 945'  
OLD OR NEW (Circle one) 
CONTRACTOR Shields Drilling Co  
TYPE OF JOB Surface  
HOLE SIZE 12 3/4" T.D. 236'  
CASING SIZE 8 3/4" DEPTH 233'  
TUBING SIZE DEPTH  
DRILL PIPE DEPTH  
TOOL DEPTH  
PRES. MAX MINIMUM  
MEAS. LINE SHOE JOINT  
CEMENT LEFT IN CSG. 15'  
PERFS.  
DISPLACEMENT 14 - BBL  

OWNER Suzanne  
CEMENT 
AMOUNT ORDERED 160 skb @ 9500 lbs  
3% C & 2% Cel  
COMMON 112 skb @ 8 35' 9 35 20  
POZMIX 48 skb @ 3 30 182 20  
GEL 3 skb @ 10 30 30 00  
CHLORIDE 5 skb @ 30 150 00  
HANDLING 160 skb @ 110 184 00  
MILEAGE 5 $ per skb/mile 440 00  
TOTAL 1,881 60  

REMARKS:  

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