**STATE OF KANSAS**  
**STATE CORPORATION COMMISSION**  
**CONSERVATION DIVISION**  
130 S. Market, Room 2078  
Wichita, Kansas 67202

**WELL PLUGGING APPLICATION FORM**  
(PLEASE TYPE FORM and File ONE Copy)

API #: 15-095-21988-0000  
(Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date

WELL OPERATOR: McCoy Petroleum Corporation  
(Owner/Company name)

ADDRESS: 8080 E. Central, Suite 300  
CITY: Wichita

STATE: Kansas  
ZIP CODE: 67206  
KCC LICENSE #: 5003  
(operator’s)

LEASE: Elliott GU Twin  
WELL#: 1-30  
Section 30  
TOWNSHIP: 30s  
RANGE: 9w

50’ N  & 70’ E of S/2 N/2 SW  
SPOT LOCATION/qqqq

1700 FEET (in exact footage) FROM South LINE OF SECTION (NOT Lease Line)

1390 FEET (in exact footage) FROM West LINE OF SECTION (NOT Lease Line)

**Check One:**

- **Oil Well**  
- **Gas Well**  
- **D&A XX**  
- **SWD/ENHR WELL**  
- **Docket #**

**CONDUCTOR CASING SIZE**  
**SURFACE CASING SIZE** 8-5/8”  
**PRODUCTION CASING SIZE** None

**SET AT**  
**SET AT** 213’ KB  
**SET AT**

**CEMENTED WITH** SACKS  
**CEMENTED WITH** 250  
**CEMENTED WITH** SACKS

**LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS:**

<table>
<thead>
<tr>
<th>ELEVATION</th>
<th>1700 G.L.</th>
<th>1709 K.B.</th>
<th>T.D.</th>
<th>4755</th>
<th>PBTD</th>
<th>Anhydrite Depth</th>
<th>Not Know (Stone Corral Formation)</th>
</tr>
</thead>
</table>

**CONDITION OF WELL:**

- **GOOD**  
- **POOR**  
- **Casing Leak**  
- **Junk in Hole**

**PROPOSED METHOD OF PLUGGING:**

- Received plugging orders 09/16/05 at 11:00 am from Dwayne Krueger. Heavy mud in hole and between plugs.  
- Plugged with 35 sx at 1300’, 35 sx at 1000’, 35 sx at 260’ and 25 sx at 60’. Plugged rathole with 15 sx and  
- Mousehole with 10 sx. Total cement 155 sx 60/40 Poz, 4% Gel. Plugging completed at 3:00 pm on 09/18/05  
- By Acid Services, Ticket # 11713. Sterling reported plugging to KCC on 09/19/05.

**IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED?**

- Yes (YES, NO)

**IS ACO-1 FILED?**

- Yes (YES, NO)

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

**LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:**

- **Name:** Lanny Saloga/Gary M. Talbott  
- **Address:** P.O. Box 1006  
- **City:** Pratt  
- **State:** Kansas  
- **Phone:** (620) 672-9508  
- **KCC LICENSE #:** 5142  

**PLUGGING CONTRACTOR:** Sterling Drilling Company  
(company name)

- **Address:** P.O. Box 1006  
- **City:** Pratt  
- **State:** Kansas  
- **Zip:** 67124

**PROPOSED DATE AND HOUR OF PLUGGING (if Known?):**  
Plugged well at 3:00 pm on September 19, 2005.

**PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY:**

- **Operator:** X  
- **Agent:**

**DATE:** 09/18/05  
**AUTHORIZED OPERATOR OR AGENT:**

[RECEIVED]  
SEP 22 2005  
KCC WICHITA
Sterling Drilling Company, Rig #4
Box 1006, Pratt, Kansas 67124-1006
Office Phone (620) 672-9508, Fax 672-9509

SAMPLE LOG

LOCATION: 50° N & 70° E of S2 N/2 SW
API: 15-095-21988-0000

Elliott GU Twin 1-30
Section 30 T 30s R 9w
Kingman County, Kansas

OWNER: McCoy Petroleum Corporation
CONTRACTOR: Sterling Drilling Company, Rig #4

TOTAL DEPTH: DRILLER 4755 FEET
LOGGER 4748 FEET

COMMENCED: 09/09/05
COMPLETED: 09/18/05

Ground Elevation: 1700
KB Elevation: 1709

LOG

0 - 2 FEET Top Soil
2 - 8 FEET Clay
8 - 15 FEET Sand and Gravel
15 - 180 FEET Sand and Gravel
180 - 920 FEET Redbeds
920 - 1420 FEET Shales and Salt
1420 - 4755 FEET Limestone/Shales

CASING RECORDS

Surface Casing:
Spud at 7:30 pm on 09/09/05. Drilled 12-1/4" hole to 215'. Ran 5 joints of new 23# 8-5/8" casing,
tally 202.07' set at 213.07' KB. Cemented with 250 sx 60/40 Poz, 2% Gel, 3% CC, 1/4# Celloflake.
Plug down at 12:45 am on 09/10/05 by Acid Services, ticket #11771. Cement did circulate.
Welded straps on bottom 2 jts, of SP, then welded collars on next 3 joints.

Plugging Information:
Plugged with 35 sx at 1300', 35 sx at 1000', 35 sx at 260' and 25 sx at 60'. Plugged rathole with 15 sx and
mousehole with 10 sx. Total cement 155 sx 60/40 Poz, 4% Gel. Plugging completed at 3:00 pm on 09/18/05
by Acid Services, Ticket # 11713. Sterling reported plugging to KCC on 09/19/05.

DEVIAITON SURVEYS

3/4 degree(s) at 215 feet
1 degree(s) at 4406 feet
2 degree(s) at 4755 feet

RECEIVED
SEP 22 2005
KCC WICHITA
NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

McCoy Petroleum Corporation
8080 E. Central, Suite 300
Wichita, KS 67206

September 22, 2005

Re: ELLIOTT GU TWIN #1-30
    API 15-095-21988-00-00
    S2N2SW 30-30S-9W, 1700 FSL 1390 FWL
    KINGMAN COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

David P. Williams
Production Supervisor

District: #2
3450 N. Rock Road, Suite 601
Wichita, KS 67226
(316) 630-4000