KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #: 30604
Name: Raydon Exploration, Inc.
Address: 9400 N. Broadway, Ste. 400
City/State/Zip: Oklahoma City, OK 73114
Purchaser:
Operator Contact Person: David E. Rice
Phone: (620) 624-0156
Contractor: Name: Big A Drilling
License: 31572
Wellsite Geologist: Ed Grieves

Designate Type of Completion:
☑ New Well
☑ Re-Entry
☑ Workover
☐ Oil
☐ SWD
☐ SIOW
☐ Temp. Abd.
☐ Gas
☐ ENHR
☐ SIGW
☐ Dry
☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:

Original Comp. Date: __________________ Original Total Depth: __________
Deepening ______ Re-perf. __________ Conv. to Enhr./SWD
Plug Back ______ Plug Back Total Depth __________
Commingled ______ Docket No. ______
Dual Completion ______ Docket No. ______
Other (SWD or Enhr.?) ______ Docket No. ______

06-06-05 06-14-05 07-09-05
Spud Date or Recompletion Date
Date Reached TD
Completion Date or Recompletion Date

API No. 15 - 175-219890000
County: Seward

☐ NE NE SW Sec. 23 Twp. 32 R. 32 S. West
2310’ feet from (circle one) Line of Section
2395’ feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
☐ NE SE NW SW

Lease Name: Scantlin
Well #: 1-23
Field Name: Wildcat
Producing Formation: Lansing & Lime
Elevation: Ground: 2813
Kelly Bushing: 2824’
Total Depth: 4550’ Plug Back Total Depth: 4507’
Amount of Surface Pipe Set and Cemented at 1679 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
If yes, show depth set __________ Feet
If Alternate II completion, cement circulated from __________
cement depth to __________ w/ __________ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 7000 ppm  Fluid volume ______ bbls
Dewatering method used __________________________
Location of fluid disposal if hauled offsite __________________________

Operator Name: __________________________

Lease Name: __________________________
License No.: __________________________
Quarter ______ Sec. ______ Twp. ______ R. ______ S. West __________________________
County: __________________________
Docket No.: __________________________

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: David E. Rice
Title: Agent for Raydon Date: 9-28-05
Subscribed and sworn to before me this 28th day of September 2005

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes [ ] Date:

Wireline Log Received
Geologist Report Received
UIC Distribution

Yes [ ]

NOTARY PUBLIC - STATE OF KANSAS
BECKI ANDREWS
My Commission Expires 4-22-2009