CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #: 4767
Name: Ritchie Exploration, Inc.
Address: P. O. Box 783188
City/State/Zip: Wichita, KS 67278-3188
Purchaser: 
Operator Contact Person: John Niernberger
Phone: (316) 691-9500
Contractor: Name: 
License: 
Wellsite Geologist: 

Designate Type of Completion:
- New Well
- SWD
- SIOW
- Temp. Abd.
- ENHR
- SIGW
- Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry:
- Old Well Info as follows:
  Operator: Ritchie Exploration Inc
  Well Name: Moore B-P # 7
  Original Comp. Date: 11-12-2002
  Original Total Depth: 14327
  Deepening
  Re-perf.
  Conv. to Enhr./SWD
  Plug Back
  Plug Back Total Depth
  Commingled
  Docket No.
  Dual Completion
  Docket No.
  Other (SWD or Enhr.)
  Docket No.

1/26/05
2/7/05
2/10/05

Spud Date or Recompletion Date
Date Reached TD
Completion Date or Recompletion Date

API No. 15 - 135-24195 - 00-01
County: Ness

660' feet from S [N] (circle one) Line of Section
1300' feet from E [W] (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

Lease Name: Moore B-P
Well #: 7

Field Name: Schaben
Producing Formation: Mississippian
Elevation: Ground: 2297'
Kelly Bushing: 2305'
Total Depth: 4433'
Plug Back Total Depth: 4433'
Amount of Surface Pipe Set and Cemented at: 360' Feet
Multiple Stage Cementing Collar Used?: Yes

If yes, show depth set 1519' Feet
If Alternate II completion, cement circulated from 1519'
feet depth to surface w/ 250’ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: ppm
Fluid volume: bbls
Dewatering method used:
Location of fluid disposal if hauled offsite:
Operator Name:

Lease Name: 
License No.:

Quarter: Sec. Twp. S. R. E. W. East West
County: 

Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Production Manager
Title: 
Date: 3/24/05

Subscribed and sworn to before me this 24 day of March 20-05.

Notary Public:

Date Commission Expires: 10-14-07

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date:

Wireline Log Received

Geologist Report Received

UIC Distribution