Operator: License # 30606
Name: Murfin Drilling Company, Inc.
Address: 250 N. Water, Suite 300
City/State/Zip: Wichita, Kansas 67202
Purchaser: Eagling
Operator Contact Person: Tom W. Nichols
Phone: (316) 267-3241
Contractor: Name: Murfin Drilling Company, Inc.
License: 30606
Wellsite Geologist: Brad Rine

Designate Type of Completion:
✓ New Well _______ Re-Entry _______ Workover
✓ Oil _______ SWD _______ SLOW _______ Temp. Abd.
Gas _______ ENHR _______ SIGW
Dry _______ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
Deepening _______ Re-perf. _______ Conv. to Enhr./SWD
Plug Back _______ Plug Back Total Depth
Commingle Docket No.
Dual Completion Docket No.
Other (SWD or Enhr.) Docket No.

7/1/05 Spud Date or Recompletion Date 8/22/05 Completion Date or Recompletion Date
7/9/05 Date Reached TD

API No. 15 - 15-163-23488-00-00
County: Rooks
SE SE NW Sec. 15 Twp. 10 S. R. 19 □ East □ West
2250 N _______ feet from S (circle one) Line of Section
2150 W _______ feet from E (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) Marbak NE SE NW SW
Marbak NE SE NW SW
Lease Name: Nutsch NW Well #: 1-15
Field Name: LKC/Arbuckle
Producing Formation: 
Elevation: Ground: 2191' Kelly Bushing: 2196'
Total Depth: 3840' Plug Back Total Depth: 3812'
Amount of Surface Pipe Set and Cemented at 220 Feet
Multiple Stage Cementing Collar Used? Yes □ No □
If yes, show depth set 1575 Feet
If Alternate II completion, cement circulated from 1575
feet depth to surface w/ 150 sx cmn.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _______ ppm Fluid volume _______ bbls
Dewatering method used
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. □ East □ West
County:
Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on file two of these forms will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: 
Title: Tom Nichols, Production Manager Date: 8-30-05
Subscribed and sworn to before me this 30th day of August, 2005.
Notary Public
Date Commission Expires: 11-4-07

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes □ Date:
Wireline Log Received
Geologist Report Received
UIC Distribution

Susan Brady
Notary Public
State of Kansas
My Apn, Exp