STATE OF KANSAS
NOTICE OF INTENTION TO DRILL
Must be approved by the K.C.C. five (5) days prior to commencing well

Spud Date: November 25, 1991

Operator: Name: John Howard
License # 30606
Source Petroleum
200 W. Douglas, Ste. 820
Wichita, Kansas 67224
(316) 262-7397

Contractor: Name: Murfin Drilling Company, Inc.
License # 30606

Well drilled for: X Oil, Enh Rec, Infill, Mud Rotary

Well Class: X Mud Rotary
Type Equipment: X Mud Rotary

If OWHO: old well information as follows:

Operator:
Well Name:
Comp. Date:
Old Total Depth:

Directional, Deviated or Horizontal wells?: X, no
If yes, true vertical depth:

Bottom hole location:

Target = Arbuckle

Affidavit:
I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
Signed:

Date:
1-7-92
Signature of Operator or Agent:
John Howard
Title:
General Manager

Received:
State Corporation Commission
Conservation Division
Wichita, Kansas

FOR KCC USE:
API # 15-181-20,290
Conductor pipe required = 5,000
Minimum surface pipe required = 300 feet per Acre

This authorization expires: 5-22-92

(Full authorization void if drilling not started within 6 months of effective date.)
Spud date: Agent:

REMEMBER TO:
- File Drill Pit Application (form CD-1) with the K.C.C.
- File Completion Form ACO-1 within 120 days of spud date.
- File production report (CP-4) after production is started.
- Obtain written approval before disposing of or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- ________________________________
OPERATOR ________________________________
LEASE _________________________________
WELL NUMBER ___________________________
FIELD __________________________________

LOCATION OF WELL: COUNTY ______________
feet from south/north line of section __________
feet from east/west line of section __________
SECTION ______ TWP ______ RG ______

NUMBER OF ACRES ATTRIBUTABLE TO WELL _______ QTR/QTR/QTR OF ACREAGE ________

IS SECTION ______ REGULAR or ______ IRREGULAR

IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.
Section corner used: ___NE ___NW ___SE ___SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

Sherman County

In plotting the proposed location of the well, you must show:

1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
3) the distance to the nearest lease or unit boundary line.