Notice of Intention to Drill

State of Kansas

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date: April 22, 2002

Spot 601 W of N/2 S/2 NW Sec 31 Twp 6 S Rg 35 E

OPERATOR: License #: 4767
Name: Ritchie Exploration, Inc.
Address: 8100 R Pkwy, Ste 22nd, Kansas City, MO 64114
City/State/Zip: Wichita, KS 67226
Contact Person: Rocky Milford
Phone: (316) 691-9590

CONTRACTOR: License #: KCC WICHITA
Name: L.J. Drilling, Inc.

Well Drilled For: Oil: Enh Rec Gas: Storage Oil: Wildcat Type Equipment: X Mud Rotary . Disposal X Wildcat . Cable

If OWWO: oil well information as follows:
Operator:
Well Name:
Comp. Date:
Old Total Depth:

Directional, Deviated or Horizontal wells are: Yes X
If yes, true vertical depth:

Bottom Hole Location:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an alternate completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 4/16/2002 Signature of Operator or Agent: Rocky Milford Title: Geologist

FOR KCC USE:

API # 15-193-20685-0000
Conductor pipe required: NONE
Minimum surface pipe required: 820 feet per Alt.

Approved by: RSP 4-17-2002
This authorization expires: 10-17-2002
(If drilling not started within 6 months of effective date)

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage information plat according to field plan ordering rates;
- Notify appropriate district office 48 hours prior to spudover or re-entry;
- Submit blowout report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 N. First St., Wichita, Kansas 67202-1256.
In all cases plot the intended well on the plat below. Plat of acreage attributable to a well in a prorated or spaced field.

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15-______________
OPERATOR ________________________
LEASE ____________________________
WELL NUMBER ______________________
FIELD ____________________________

LOCATION OF WELL: COUNTY _______________________
feet from south/north line of section
feet from east/west line of section

SECTION _____ TWP _____ RG _____

NUMBER OF ACRES ATTRIBUTABLE TO WELL _______
QTR/QTR/QTR OF ACREAGE ______

IS SECTION _____ REGULAR or _____ IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.
Section corner used: _____NE____NW____SE____SW

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

In plotting the proposed location of the well, you must show:

1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
3) the distance to the nearest lease or unit boundary line.