FOR FCC USE:

District # 4

State of Kansas

NOTICE OF INTENTION TO DRILL

Must be approved by the K.S.A. five (5) days prior to commencing well.

Expected Spud Date: June 1, 1996

month day year

Oper: SE NW 11

Twp 6 33W

Year 1980

feet from South / North line of Section

operator Ritchie Exploration, Inc/Canyon Energy

125 N. Market Suite 1000

Wichita, KS 67202

Contact Person: Lisa Thimmesch

Phone: (316) 267-4375

contractor: License \\

Name: White & Ellis

4520

Well Drilled For: Oil Enh Rec Infield Mud Rotary

Gas Storage Pool Ext Air Rotary

GW Disposal Wildcat Cable

Seismic Other

If GW: old well information as follows:

Well Name: Comp Date: Old Total Depth:

Directional, Deviated or Horizontal wellbore? Yes X No

If yes, true vertical depth:

Bottom Hole Location:

affidavit

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-131, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 25 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an Alternative II Completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 5-23-96

Signature of Operator or Agent: Title: Geologist

FOR FCC USE:

API # 15

Conductor pipe required 5000 feet

Minimum surface pipe required 3750 feet per Alt.

Approved by:

This authorization expires:

November 23, 1996

REMEMBER TO:

- File Drill Pit Application (form CP-1) with intent to Drill;
- File Completion Form AEO-1 within 120 days of spud date;
- File proper well completion plan according to field proportion orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1250

RECEIVED

KANSAS CORPORATION COMMISSION

WICHITA, KS

MAY 24 1996
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15
OPERATOR ____________________________
LEASE ______________________________
WELL NUMBER _______________________
FIELD ______________________________

LOCATION OF WELL: COUNTY
________________ feet from south/north line of section
________________ feet from east/west line of section
SECTION ___ TWP _______ RG _______

NUMBER OF ACRES ATTRIBUTABLE TO WELL ___ " "
QTR/QTR/QTR OF ACREAGE _______ " "

IS SECTION __________ REGULAR or _______ IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.
Section corner used: NE NW SE SW
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

EXAMPLE

--- 40
ACRES

SEWARD CO.

In plotting the proposed location of the well, you must show:

1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
3) the distance to the nearest lease or unit boundary line.