KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

API Number: 15 - 009-22408-0000
Lease Name: Wondra
Well Number: 3
Spot Location (QQQQ): E2 - NW - SW -
1980 Feet from [ ] North / [✓] South Section Line
990 Feet from [ ] East / [✓] West Section Line
Sec. 18 Twp. 19 S. R. 12 [ ] East [✓] West
County: Barton
Date Well Completed: 9/15/05
Plugging Commenced: 9/14/05
Plugging Completed: 9/15/05

Show depth and thickness of all water, oil and gas formations.

<table>
<thead>
<tr>
<th>Oil, Gas or Water Records</th>
<th>Casing Record (Surface Conductor &amp; Production)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Formation</td>
<td>Content</td>
</tr>
<tr>
<td>Surface</td>
<td>287'</td>
</tr>
<tr>
<td>Surface</td>
<td>3463'</td>
</tr>
</tbody>
</table>

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

(SEE ATTACHED SHEET)

Name of Plugging Contractor: Klima Well Service, Inc.
License #: 7023
Address: P.O. Box 386, Claflin, KS 67525-0386

Name of Party Responsible for Plugging Fees: Trans Pacific Oil Corporation

State of Kansas, Sedgwick, ss.

Gary Sharp
(Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) Gary Sharp
(Address) 100 S. Main, Suite 200, Wichita, KS 67202

SUBSCRIBED and SWORN TO before me this 20th day of September, 2005
Klima E. Lane My Commission Expires:
Notary Public

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67208
Wondra #3  
E2 NW SW  
Sec. 18-19S-12W  
Barton Co, KS  

**PLUGGING OF WELL**

9/15/2005  
Klima Well Serv. Rigged up and pulled 131 3/4 x 25 rods, 2, 2' pony rods, 16' pr w/6' liner. Work tbg to get out of slips, Breackeen pumped down tbg while trying to release packer. Not able to free Packer. Tried to back off Collar on Packer, won't come free. Call Perf Tech, free point tbg to 3285'. Collar @ 3269'. Back off tbg @ 3269' and pull 103 jts. Shiny spot on tbg 14 th jt. 1 jt + Arrow SL Packer + SN + MA left in hole, collar looking up

9/15/05  
Perf Tech perf w/2 holes @ 1550, 750. Ticket #3538. Run tbg to 2500', Allied Cement ticket # 22709 spotted 75 sxs 60/40 Poz mix 10% Gel w/300 # Hulls. Pull tbg to 1250' and circulate 4 1/2 csg to surface w/55 sxs cement and 200# Hulls. Pump down casing w/100 sxs cement w/100# hulls. Cement did circulate through 8 5/8'. Shut in w 200#. Holds Ok. Remove cementing equipment. Plugged per KCC instructions (Herb). Case Morris w/KCC was on location. 230 sxs cement used to P&A