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<tr>
<td>Gun Bbl.</td>
<td>2175</td>
<td>250</td>
<td>8</td>
<td>0</td>
<td>12</td>
<td>0/2</td>
<td>80</td>
<td>99</td>
<td>32.56</td>
<td>33.55</td>
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<tr>
<td>Settling Tank</td>
<td>2170</td>
<td>250</td>
<td>1</td>
<td>5</td>
<td>0</td>
<td>3/4</td>
<td>32.56</td>
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**True Vertical Well Data**
- Perforations: 5'/2 to 3324 ft.
- Size of Casing: 2 in. Set at 3320 ft.
- Size of Tubing: 1'/2 in. Type: Triplex
- Size of Pump: 23.8 ° Temperature: 60 °
- Gravity of Oil: 23.8 °
- Percentage of Water: Trace

**Test Data**
- Temporary: Permanent
- Field: Special

**Remarks:**
- The allowable for this well is 50,000 bbl/day.
- This is a diagonal hole.
- T.D.: 3392 - 177 - 3388
- expanded depth of 3380

**Seals and Uses:**
- Witnessing: We, the undersigned, personally witnessed the gauging periods as indicated by our signatures, and certify that they were taken according to the Commission’s Rules.

**Gauge Witnesses**
- Opening Gauge: 114
- Closing Gauge: 114

**Pretest Information:**
- Hours pumped: 24
- Bbls. Produced: 11
- Tank Tables Used: 1.67 (Bbls. per In.)
- Checked by: Dale Balthazar

**Well Location**
- Field: Special
- Pumping

*Send ORIGINAL WHITE COPY to Office. Give Pink to Producer. Blue to last Offset Witness. YELLOW retained by GAUGER.—REPORT FULLY ANY INCOMPLETED POTENTIAL.*