PRODUCTIVITY TEST  
BARREL TEST

Initial Test

OPERATOR: Columbia Petroleum Corporation
LOCATION OF WELL: NW-5E-NW

LEASE: Kriley
OF Sec. 20 T 7S R 17W

WELL NO.: F-4
COUNTY: Rooks

FIELD: Riffe
PRODUCING FORMATION: Arbuckle

Date taken: Sept. 1, 1982  Date effective: 

Well Depth: 3261  Top Prod. Form: 3255

Casing: Size: 5 1/2  Wt: Depth: 3256

Tubing: Size: 2 1/2  Depth of Perfs: 3246

Pump: Type: Insert  Bore: 1 1/2

Well Status: 

STATUS BEFORE TEST:
PRODUCED 24 HOURS
SHUT IN ______ HOURS

DURATION OF TEST: 
HOURS 22 MINUTES 30 SECONDS

GAUGES: WATER ______ INCHES 5 PERCENTAGE

OIL ______ INCHES  95 PERCENTAGE

GROSS FLUID PRODUCTION RATE (BARRELS PER DAY)  64.00

WATER PRODUCTION RATE (BARRELS PER DAY)  3.20

OIL PRODUCTION RATE (BARRELS PER DAY)  61.00  PRODUCTIVITY

STROKES PERMINUTE: 7 1/2

LENGTH OF STROKE: 64 INCHES

REGULAR PRODUCING SCHEDULE: 24 HOURS PER DAY.

COMMENTS:

64
95
320
576
60.80
3.20
8.00

RECEIVED

STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

SEP 2, 1982
Wichita, Kansas

WITNESSES:
Walz: Balbachor

FOR STATE

FOR OPERATOR

FOR OFFSET