STATE OF KANSAS
NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

FORM MUST BE TYPED
FORM C-1 4/90

EFFECTIVE DATE: 1-2-91

Must be signed
ALL BLANKS MUST BE FILLED

Expected Spud Date: January 3, 1990

OPERATOR: License #: 5140
Name: Frontier Oil Company
Address: 125 N. Market, Ste. 1720
Wichita, KS 67202
Contact Person: George A. Angle
Phone: 316-263-1201

CONTRACTOR: License #: 5302
Name: Red Tiger Drilling

Well Drilled For: Well Class: Type Equipment:
X. Oil ... Inj. X Infield X Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OAWO ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes

If OAWO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? Yes X No
If yes, total depth location:

SE. SE. NW Sec. 26 Twp. 7S, Rg. 17X West

2970 feet from South line of Section
2970 feet from East line of Section
(Note: Locate well on Section Plat on Reverse Side)

County: Rooks
Lease Name: Reed
Field Name: Stockton

Is this a Prorated Field? Yes X No
Target Formation(s): Base KS City
Nearest lease or unit boundary: 330
Ground Surface Elevation: 1761 feet MSL
Domestic well within 330 feet: Yes X No
Municipal well within one mile: Yes X No
Depth to bottom of fresh water: 3710'
Depth to bottom of usable water: 3710'
Surface Pipe by Alternate: X
Length of Surface Pipe: 1100'
Length of Conductor pipe required: 100' 13 3/8'
Projected Total Depth: 3150'
Formation at Total Depth: Base Kansas City
Water Source for Drilling Operations:
... well X ... farm pond ... other N/A

DWR Permit #: Will Cores Be Taken?: Yes X No
If yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et seq.

It is agreed that the following minimum requirements will be met:
1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 12-28-90 Signature of Operator or Agent: D. Ann Brennan Title: Rig Coordinator

FOR KCC USE:
API # 15
Conductor pipe required: 100 feet
Minimum surface pipe required: 730 feet per Alt.

Approved by:

DEC 9 8 1990

CONSERVATION DIVISION
WICHITA, KANSAS

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.
PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

State Corporation Commission, Conservation Division
200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR  FRONTIER OIL COMPANY
LEASE  Reed
WELL NUMBER  #2
FIELD  Stockton
NO. OF ACRES ATTRIBUTABLE TO WELL  40

LOCATION OF WELL:
2970 feet north of SE corner
2970 feet west of SE corner
Sec. 26  T 7S  R 17W E/W
COUNTY  Rooks
IS SECTION X REGULAR  IRREGULAR?
IF IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.

In plotting the proposed location of the well, you must show:

1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;
2) the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;
3) the distance of the proposed drilling location from the section's east and south lines; and
4) the distance to the nearest lease or unit boundary line.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent  
Date  12-28-90  Title  Rig Coordinator