NOTICE OF INTENTION TO DRILL

State of Kansas
(see rules on reverse side)

Starting Date: 11/24/84

OPERATOR: License # 7562
AMES ENERGY EXPLORATION
Box 1308
Hays, Kansas 67601
Phone 913-628-2289
Contact Person Steve Ward

CONTRACTOR: License # 5302
Red Tiger Drilling Company
Wichita, Kansas 67202

API Number 163-22,568-00

Well Drilled For:

Well Class:

Type Equipment:

☒ Oil ☐ Swd ☐ Infield ☒ Mud Rotary
☐ Gas ☐ Inj ☒ Pool Ext. ☐ Air Rotary
☐ OWWO ☐ Expl ☐ Wildcat ☐ Cable

If OWWO: old well info as follows:

Operator
Well Name
Comp Date
Projected Total Depth 3400 feet
Projected Formation at TD ARB
Expected Producing Formations ARB

Nearest lease or unit boundary line 330 feet.

County Rooks
Lease Name Kriley
Well # 1

Domestic well within 330 feet: ☒ yes ☐ no
Municipal well within one mile: ☐ yes ☒ no

Depth to Bottom of fresh water 54 feet
Lowest usable water formation Dakota
Depth to Bottom of usable water 800 feet
Surface pipe by Alternate: ☒ 1 ☐ 2
Surface pipe to be set 11.75' feet
Conductor pipe if any required 80,13-3/8' feet
Ground surface elevation 1789 CR feet MSL
This Authorization Expires 11/16/84

I certify that we will comply with K.S.A. 55-101, et seq., plus eventuality plugging hole to K.C.C. specifications.

Date 11/15/84
Signature of Operator or Agent George A. Ongley

CARD MUST BE TYPED
CARD MUST BE SIGNED
Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238