STATE OF KANSAS  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION  
200 Colorado Derby Building  
Wichita, Kansas 67202

WELL PLUGGING APPLICATION FORM  
(File One Copy)

API NUMBER 15-181-20,273 -00-00 (of this well)  
(This must be listed; if no API# was issued, please note drilling completion date.)

LEASE OPERATOR The Merlin Corporation  
OPERATORS LICENSE NO. 9730

ADDRESS 509 Union Center, Wichita, KS 67202  
PHONE # (316) 264-4334

LEASE (FARM) Park College  
WELL NO. 1-10  
WELL LOCATION NW NW  
COUNTY Sherman

SEC. 10  
TWP. 6S  
RGE. 38W (E)or(W)  
TOTAL DEPTH 5120  
PLUG BACK TO

Check One:

OIL WELL  
GAS WELL  
D & A  
X SWD or INJ WELL  
DOCKET NO.

SURFACE CASING SIZE 8-5/8"  
SET AT 383'  
CEMENTED WITH 275 SACKS

CASING SIZE  
SET AT  
CEMENTED WITH  
SACKS

PERFORATED AT

CONDITION OF WELL: GOOD  
POOR  
CASING LEAK  
JUNK IN HOLE

OPERATOR'S SUGGESTED METHOD OF PLUGGING THIS WELL  
1st plug @ 3160' w/20 sx, 2nd plug @ 2260'  
w/100 sx, 3rd plug @ 420' w/40 sx, 4th plug @ 40' w/10 sx, 15 sx in ratthole, 10 sx in mousehole.

(If additional space is needed use back of form)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED?  
IS ACO-1 FILED?  

DATE AND HOUR PLUGGING IS DESIRED TO BEGIN 04-17-86:

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et seq AND THE RULES AND  
REGULATIONS OF THE STATE CORPORATION COMMISSION.

NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Mr. Robert E. Sixbury  
PHONE # (913) 462-7541

ADDRESS P.O. Box 661, Colby, KS 67701

PLUGGING CONTRACTOR Murfin Drilling Company  
LICENSE NO. 6033

ADDRESS 250 N. Water, Suite 300, Wichita, KS 67202  
PHONE # (316) 267-3241

PAYMENT WILL BE GUARANTEED BY OPERATOR OR AGENT  
SIGNED:

AUG 4 1986  
 DATE:

04-24-86
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

Starting Date: April 15, 1986

OPERATOR: License # 9730
Name: The Merlin Corporation
Address: 509 Union Center, Wichita, Kansas 67202
Contact Person: Mike Crouch
Phone: 316-264-4300

CONTRACTOR: License # 6033
Name: Murfin Drilling Company
City/State/Zip: Wichita, Kansas 67202

Well Drilled For: Oil Gas SWD Infield MWO Expl Wildcat
Well Class: X X X X X
Type Equipment: Oil Mud Rotary Infield Pool Ext. Air Rotary Wildcat

If OWWO: old well info as follows:
Operator
Well Name
Comp Date
Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date: 4/14/86
Signature of Operator or Agent: Mike Crouch
Title: Owner

For KCC Use:
Conductor Pipe Required: feet
Minimum Surface Pipe Required: 350 feet per A/P

This Authorization Expires: 6/8/86
Approved By: 4/3/86

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. weekdays).

1st plug @ 3100 feet depth with 25 sxs of 60-40 poz 6% gel 3% cc
2nd plug @ 2420 feet depth with 110 sxs of 60-40 poz 6% gel 3% cc
3rd plug @ 2040 feet depth with 40 sxs of 60-40 poz 6% gel 3% cc
4th plug @ 1680 feet depth with 10 sxs of 60-40 poz 6% gel 3% cc
5th plug @ 15 sxs

(b) Mousehole with NA sxs

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging.

Important: Call district office after well is either plugged or production casing is cemented in.

(Call 7 a.m. to 5 p.m. weekdays)

RECEIVED
KCC, U DHE
APR 1 1986
S. R.
JOINT DIST #6
MAY 22 1986

Form C-1 6/85

STATE CORPORATION COMMISSION

CONSERVATION DIVISION
Wichita, Kansas
DATE: 4-8-86
TO: The Merlin Corp
FROM: William R. Bryson
RE: API # 181-20273 Well # 1-A0 Legal 4620FSL 4620FEL Cty. Sherman Sec. 19 Twp. 6 S Rge. 34 E

The Oil and Gas Advisory Committee and the Kansas Corporation Commission recently approved a procedure to allow for the tagging of cement plugs in D & A wells K.A.R. 82-3-114(j).

The field staff will be contacting you or your representative if the above well is selected for tagging. If your well is selected one of our field representatives will witness the entire operation.

The Commission will pay for the cost of rig time accumulated while waiting on cement to harden to allow tagging, and the operator should pay for the rig time if additional cementing is required, including the cost of additional cement.

cc: District Office # 6
File-2