Operator: License # 5447
Name: OXY USA Inc.
Address: P.O. Box 2528
City/State/Zip: Liberal, KS 67905
Purchaser: 
Operator Contact Person: Vicki Carder
Phone: (620) 629-4200
Contractor: Name: Best Well Service
License: NA
Wellsite Geologist: NA
Designate Type of Completion:
____ New Well  ______ Re-Entry  ______ Workover
____ Oil ______ SWD ______ SIOW ______ Temp. Abd.
____ Gas ______ ENHR ______ SIGW
____ Dry  ______ Other (Core, N/S/W/Exp, Cathodic, etc) If Workover/Re-entry: Old Well Info as follows:
Operator: OXY USA, Inc.
Well Name: Winter Morrow Unit 105W
Original Comp. Date: 10/05/04 Original Total Depth: 5687
____ Deepening  ______ Re-perf. ______ Conv. To Enhr./SWD
____ Plug Back ______ Plug Back Total Depth
____ X Commingled  Docket No. DMP 100401
____ Dual Completion  Docket No. 
____ Other (SWD or Enhr.?)  Docket No. 
04/13/05  05/03/05
Spud Date or Recompletion Date  Date Reached TD  Completion Date or Recompletion Date

API No. 15 - 129-21741-0001
County: Morton
- - S/2  - SE  - NW  Sec. 13  Twp. 33  S. R. 43W
2218 feet from S (circle one) Line of Section
1966 feet from E (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner: (circle one) NE SE NW SW
Lease Name: Winter Morrow Unit  Well #: 105W
Field Name: Winter
Producing Formation: Morrow/Osage
Elevation: Ground: 3572  Kelly Bushing: 3583
Total Depth: 5687  Plug Back Total Depth: 5680
Amount of Surface Pipe Set and Cemented at 1393 feet
Multiple Stage Cementing Collar Used?  Yes No
If yes, show depth set 3206
If Alternate II completion, cement circulated from feet depth to w/sx cmpt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content ______ ppm  Fluid volume ________ bbls
Dewatering method used
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: __________  License No.:
Quarter Sec.  Twp.  S. R.  East West
County: __________  Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: __________
Title: Capital Project  Date August 9, 2005,
Subscribed and sworn to before me this 9th day of Aug 2005
Notary Public: __________
Date Commission Expires: __________

KCC Office Use Only

[Signature]
Letter of Confidentiality Attached
If Denied, Yes □ Date: __________
____ Wireline Log Received
____ Geologist Report Received
____ UIC Distribution

[Signature]
ANITA PETERSON
MY COMMISSION EXPIRES
October 1, 2005

X