KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4058
Name: American Warrior Inc.
Address: P.O. Box 399
City/State/Zip: Garden City KS 67846
Purchaser: NCRA
Operator Contact Person: Jody Smith
Phone: (620) 272-1023
Contractor: Name: American Eagle Drilling
License: 33439
Wellsite Geologist: Steven P. Murphy

Designate Type of Completion:
✓ New Well
Re-Entry
Workover
✓ Oil
SWD
SIOW
Temp. Abd.
Gas
ENHR
SIGW
Dry
Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date:
Original Total Depth:
Deepening
Re-perf.
Conv. to Enhr./SWD
Plug Back
Plug Back Total Depth
Commingled
Docket No.
Dual Completion
Docket No.
Other (SWD or Enhr.)
Docket No.

6/23/05 6/28/05 7/15/05
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 163-23465 -DD-DD
County: Rooks
1650' feet from S (circle one) Line of Section
670' feet from E (circle one) Line of Section

Footages Calculated from
Nearest Outside Section Corner:
(circle one) NE SE NW SW

Lease Name: Mckenna
Well #: 1-7
Field Name: Cooper
Producing Formation: Arbuckle
Elevation: Ground: 2260' Kelly Bushing: 2266'
Total Depth: 3923' Plug Back Total Depth: 3899'
Amount of Surface Pipe Set and Cemented at 223' Feet
Multiple Stage Cementing Collar Used?
✓ Yes
No
If yes, show depth set 1752' Feet
If Alternate II completion, cement circulated from 1752' feet depth to Surface w/ 160sx. sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content ppm
Fluid volume bbls
Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:
Operator Name:

Lease Name: License No:
Quarter Sec. Twp. S. R. East West
County:
Docket No:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Foreman
Title: Date: 8/10/05

 subscribed and sworn to before me this day of
2005.
Notary Public
Date Commission Expires:

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date:
Wireline Log Received
Geologist Report Received
UIC Distribution