Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C  Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6499  EXPIRATION DATE

OPERATOR  Abraxas Petroleum Corporation
ADDRESS  P.O. Box 17485
San Antonio, Texas 78217

** CONTACT PERSON  Walter C. Quinn
PHONE 512-826-5354

PURCHASER  Koch Oil Company
ADDRESS  P.O. Box 2256
Wichita, Kansas 67201

DRILLING CONTRACTOR  Murfin Drilling Company
ADDRESS  617 Union Center Bldg.
Wichita, Kansas 67202

LEASE  Gary Cooper
WELL NO. 1
WELL LOCATION  C SW NE Sec.14-T6S-37W
355 Ft. from W Line and
355 Ft. from S Line of
the NE (Qtr.) Sec.14 Twp 6 Rge 37 (E)

PLUGGING CONTRACTOR  N/A
ADDRESS

TOTAL DEPTH  4945’  PBTD  4705’
SPUD DATE  12-23-83  DATE COMPLETED  02-26-83
ELEV: CR 3419’  DP 3424’  KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 425’  DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

Affidavit

J. Scott Campbell
being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Subscribed and sworn to before me this 11th day of March, 1983.

My commission expires: December 1984

** The person who can be reached by phone regarding any questions concerning this information.
Check if no Drill Stem Tests Run.

DST#1 from 4637-60' in Marmaton Fm. Times: 30-60-60-90
1H 2502
1F 81-185
FF 139-219
ISI 1063
FSI 925
FH 2456
Rec. 220' of gas + 50' heavy oil cut mud + 420' of oil.

DST #2 from 4818'-4864' in Cherokee Fm. Times: 30-45-30-45
1H 2581
1F 532-1029
FF 983-1098
ISI 1098
FSI 1109
FH 2571
Rec. 1905' of salt water.

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If additional space is needed use Page 2, Side 2

### CASING RECORD (New) or (Used)

<table>
<thead>
<tr>
<th>Purpose of string</th>
<th>Size hole drilled</th>
<th>Size casing set (in O.D.)</th>
<th>Weight lbs/ft.</th>
<th>Setting depth</th>
<th>Type cement</th>
<th>Sacks</th>
<th>Type and percent additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Surface</td>
<td>12½&quot;</td>
<td>8-5/8&quot;</td>
<td>24#</td>
<td>432'</td>
<td>60-40 poz</td>
<td>300</td>
<td>3% CaCl₂</td>
</tr>
<tr>
<td>Production</td>
<td>7-7/8&quot;</td>
<td>4½&quot;</td>
<td>10.5#</td>
<td>4750'</td>
<td>60-40 poz</td>
<td>250</td>
<td>2% gel + 18% NaCl</td>
</tr>
</tbody>
</table>

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### LINER RECORD

### PERFORATION RECORD

<table>
<thead>
<tr>
<th>Top, ft.</th>
<th>Bottom, ft.</th>
<th>Sacks cement</th>
<th>Shots per ft.</th>
<th>Size &amp; type</th>
<th>Depth interval</th>
</tr>
</thead>
<tbody>
<tr>
<td>N/A</td>
<td></td>
<td></td>
<td>4</td>
<td>3-1/8&quot;</td>
<td>4650-52'</td>
</tr>
</tbody>
</table>

### TUBING RECORD

<table>
<thead>
<tr>
<th>Size</th>
<th>Setting depth</th>
<th>Packet set at</th>
<th>Depth interval</th>
</tr>
</thead>
<tbody>
<tr>
<td>2-3/8&quot;</td>
<td>4649'</td>
<td>N/A</td>
<td>4660-61'</td>
</tr>
</tbody>
</table>

### ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

- Squeezed perforations 4630-36' w/150 sxs. 60-40 poz + 2% gel + 10% NaCl 4630-36'
- 50 sxs. 60-40 poz +12% CaCl₂+15% NE reg acid 4750'
- Acid w/2000 gals. 15% NE w/additives 4630-36'

### Production Record

- Oil: 58 bbls.
- Gas: TSTM
- Water: 10.34% 6 bbls.
- Oil/gas ratio: N/A
- Gravity: 32 at 60°
- Disposition of gas: Vented
- Perforations: 4630-36' & 4650-52'