STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
245 North Water
WICHITA, KANSAS 67202

WELL PLUGGING APPLICATION FORM
File One Copy

API Number 15 - 163 - 21,377 (of this well)
Lease Owner The Gene Brown Company
Address 407 South Main, Plainville, Kansas 67663
Lease (Farm Name) Dix
Well Location 330' from S. line Sec. 18 Twp. 7 Rge. 17 (E) (W) x
County Rooks
Well No. 1
Total Depth 3408
Oil Well x Gas Well Input Well SWD Well Rotary D & A
Yes
Date and hour plugging is desired to begin 2:45 A.M. 8-18-81

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-128 OF THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

Name of company representative authorized to be in charge of plugging operations:
R. L. Finnesy
Address 2220 Marjorie Hays, Kansas 67601

Plugging Contractor Lawbano Drilling, Inc.
License No.
Address Box 289 Natoma, Kansas 67651

Invoice covering assessment for plugging this well should be sent to:
Name The Gene Brown Company
Address 407 South Main Plainville, Kansas 67663

and payment will be guaranteed by applicant or acting agent.

Signed: R. L. Finnesy
Applicant or Acting Agent
Date: 8-19-81
<table>
<thead>
<tr>
<th>FORMATION DESCRIPTION, CONTENTS, ETC.</th>
<th>TOP</th>
<th>BOTTOM</th>
<th>NAME</th>
<th>DEPTH</th>
</tr>
</thead>
<tbody>
<tr>
<td>0 to 247 Post rock, shale and sand</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>247 to 1334 Sand and shale</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>1334 to 1369 Anhydrite</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>1369 to 1814 Shale and sand</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>1814 to 2185 Sand and shale</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>2185 to 2711 Shale and lime</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>2711 to 2862 Lime and shale</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>2862 to 3034 Sand and shale</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>3034 to 3141 Shale and lime</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>3141 to 3408 Shale and lime RTD</td>
<td></td>
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</tr>
</tbody>
</table>

**RECEIVED**
STATE CORPORATION COMMISSION
08-20-1981
CONSERVATION DIVISION
Wichita, Kansas

**Date Received**

**Signature**
Drilling Superintendent

**Title**
August 19, 1981

**Date**
# WELL COMPLETION REPORT AND DRILLER'S LOG

**API No. 15 — Rooks 163 — 21,377-00-00**

**County Number**

**Operator**
The Gene Brown Company

**Address**
407 South Main Plainville, Kansas 67663

**Well No.**

**Lease Name**
Dix

**Footage Location**

- feet from (N) (S) line
- feet from (E) (W) line

**Principal Contractor**
Lawrence Drilling

**Geologist**
Eric Waddell

**Spud Date**
8-13-81

**Date Completed**
8-18-81

**Total Depth**
3408

**P.B.T.D.**

**Directional Deviation**

**Oil and/or Gas Purchaser**

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## CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

<table>
<thead>
<tr>
<th>Purpose of string</th>
<th>Size hole drilled</th>
<th>Size casing set (in O.D.)</th>
<th>Weight lbs/ft.</th>
<th>Setting depth</th>
<th>Type cement</th>
<th>Sacks</th>
<th>Type and percent additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Surface</td>
<td>12&quot;</td>
<td>8 5/8</td>
<td>20</td>
<td>247</td>
<td>Common</td>
<td>150</td>
<td>Quikset</td>
</tr>
</tbody>
</table>

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## LINER RECORD

<table>
<thead>
<tr>
<th>Top, ft.</th>
<th>Bottom, ft.</th>
<th>Sacks cement</th>
</tr>
</thead>
</table>

## PERFORATION RECORD

<table>
<thead>
<tr>
<th>Shots per ft.</th>
<th>Size &amp; type</th>
<th>Depth interval</th>
</tr>
</thead>
</table>

## TUBING RECORD

<table>
<thead>
<tr>
<th>Size</th>
<th>Setting depth</th>
<th>Packer set at</th>
</tr>
</thead>
</table>

## ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used

Depth interval treated

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## INITIAL PRODUCTION

Date of first production

Producing method (flowing, pumping, gas lift, etc.)

<table>
<thead>
<tr>
<th>RATE OF PRODUCTION PER 24 HOURS</th>
<th>Oil bbls.</th>
<th>Gas MCF</th>
<th>Water bbls.</th>
<th>Gas-oil ratio</th>
</tr>
</thead>
</table>

Disposition of gas (vented, used on lease or sold)

Producing interval(s)

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INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.
STATE OF KANSAS

INVOICE and WELL PLUGGING AUTHORITY

September 25, 1981

TO: The Gene Brown Co.
407 South Main
Plainville, K.s 67663

INVOICE NUMBER: 7507-A

PAYABLE UPON RECEIPT

PLUGGING ASSESSMENT AS FOLLOWS:
330' FSL & 990 F WL SE SW SW,
Sec.18075-17W
Rooks
3408

$110.76

NOTE: We also need the following before our file is completed:

Well Plugging Record (CP-4)
Well Log
Well Plugging Application (CP-1)

WELL PLUGGING AUTHORITY

Gentlemen:
This is your authority to plug the above subject well in accordance with the rules and regulations of the state corporation commission.

This authority is void after ninety (90) days from the above date.

For Administrator

RETURN PINK COPY WITH REMITTANCE