STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
200 Colorado Derby Building
Wichita, Kansas 67202

WELL PLUGGING APPLICATION FORM
(File One Copy)

API NUMBER 15-163-21,976 (of this well) (This must be listed; if no API# was issued, please note drilling completion date.)

LEASE OPERATOR Damson Oil Corporation OPERATORS LICENSE NO. 08098

ADDRESS 3300 N "A" Bldg 8, Suite 100 Midland, TX 79705 PHONE # (915) 687-0455

LEASE (FARM) City of Stockton WELL NO. 2-18 WELL LOCATION NW/SE/SW COUNTY Rooks

SEC. 18 TWP. 7S RGE. 17 (E) or (W) TOTAL DEPTH 3355' RTD PLUG BACK TD 3342'

Check One:

OIL WELL X GAS WELL D & A SWD or INJ WELL DOCKET NO.

SURFACE CASING SIZE 8-5/8" SET AT 1258' CEMENTED WITH 450 SACKS

CASING SIZE 5-1/2" SET AT 3359 CEMENTED WITH 650 SACKS

PERFORATED AT 3312', 3316' 2SPF

CONDITION OF WELL: GOOD X POOR CASING LEAK JUNK IN HOLE

OPERATOR'S SUGGESTED METHOD OF PLUGGING THIS WELL SEE BACK OF FORM

(If additional space is needed use back of form)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? Yes IS ACO-1 FILED? Yes

DATE AND HOUR PLUGGING IS DESIRED TO BEGIN Prior to April 1, 1989

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et seq AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Fred Simondi

ADDRESS 3311 22nd St. Apt 228 Woodward, OK 73801

PLUGGING CONTRACTOR X Halliburton Services LICENSE NO.

ADDRESS

PHONE # (405) 254-3818

PAYMENT WILL BE GUARANTEED BY OPERATOR OR AGENT SIGNED: (Operator or Agent)

JAN 9, 1989 DATE: 1-5-89
WORKOVER PROGNOSIS

LEASE/WELL: CITY OF STOCKTON 2-18

FIELD: RIFFE

LOCATION: 972' FSL 1560' FWL SEC 18 T7S R17W

CURRENT TEST: SHUT-IN

OBJECTIVES: PLUG AND ABANDON WELL

JUSTIFICATION: WELL IS UNECONOMIC TO PRODUCE AT CURRENT RATE

WELL DATA: 13 3/8 54.5# CONDUCTOR @78' CMT W/120 SX CMT CIRCULATED
8 5/8 CASING @1258' CMT W/450 SX CMT TOPT ?
5 1/2 CASING @3359' CMT W/150 SX CMT TOPT @2530'
BRADENHEAD SQUEEZE W/500 SX CMT.

RECOMMENDED PROCEDURE

1. RUPU. PULL RODS. LOWER TBG. TAG BOTTOM

2. PULL AND LAY DOWN ALL TBG. RDPU

3. RU CEMENTERS ON 5 1/2 CSG. MIX AND PUMP VOLUME EQUAL TO CAPACITY
OF CASING PLUS 25% EXCESS USING 65/35 POZ W/10% GEL & 2% ECONOLITE
ADDITIVES W/500# COTTONSEED HULLS IN 1ST 20 BBLS OF SLURRY (MAY WANT
TO TAIL IN W/25 SX NEAT CMT). FILL COMPLETELY W/CMT.

4. CHECK 5 1/2, 8 5/8 AND 13 3/8 ANNULUS. FILL W/CMT IF NOT ALREADY
FULL. CUT OFF WELLHEAD 5' BELOW GROUND LEVEL AND WELD ON PLATE.
RECLAIM WELL LOCATION.

5. REMOVE ALL EQUIPMENT AS DIRECTED BY DISTRICT OFFICE
THIS NOTICE  
APR 24, 1989  
WELL PLUGGING NOTICE  
EXPIRES  

City of Stockton #2-18  
NW SE SW  
Sec. 18-07S-17W  
Rooks County  

Damson Oil Corporation  
3300 N "A" Bldg. 8, Ste. 100  
Midland, TX  79705  

Gentlemen:  

This is your notice to plug the above subject well in accordance with the Rules and Regulations of the State Corporation Commission.  

Please contact the district office listed below to review your suggested method of plugging five days prior to plugging the well (KAR-82-3-113).  

This notice is void after ninety (90) days from the above date.  

Sincerely,  

Shari Feist  
Director  
State Corporation Commission  

DISTRICT  #4  2301 E. 13th, Hays, KS  67601  (913) 628-1200