This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWD, Injection. Type and complete all sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A. Attach wireline logs (i.e., electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125).

OPERATOR Colorado Crude Explorations, Inc.
ADDRESS 12395 W. 53rd Avenue, Suite 102
           Arvada, CO 80002

**CONTACT PERSON** Harry W. Chabin
PHONE (303) 423-2500

PURCHASER CRA, Inc.
ADDRESS P. O. Box 7305
           Kansas City, MO 64116

DRILLING CONTRACTOR Emphasis Oil Operations
ADDRESS P. O. Box 506
           Russell, KS 67665

PLUGGING CONTRACTOR
ADDRESS

TOTAL DEPTH 3242
API NO. 15-163-21,598 00-00
COUNTY Brook
FIELD Riffe

LEASE Randolph
WELL NO. 3
WELL LOCATION NE SW NW
Line and Line of
490 Ft. from N SEC. 20 TWP. 7
990 Ft. from NE
WELL PLAT

Amount of surface pipe set and cemented 8 5/8″ @ 1115′. DV Tool Used? NO

STATE OF Colorado, COUNTY OF Jefferson SS, I,

Harry W. Chabin, OF LAWFUL AGE, BEING FIRST DILY SWORN UPON HIS OATH, DEPOSES THAT HE IS President (FOR) OF Colorado Crude Explorations, Inc.
OPERATOR OF THE Randolph LEASE, AND IS DILY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 3 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 11th DAY OF March 1982, AND THAT ALL INFORMATION CONTAINED HERIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIRMS THAT NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 27th DAY OF May 1982

MY COMMISSION EXPIRES: June 19, 1983

NOTARY PUBLIC

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.**
**SIDE TWO**  
**WELL LOG**

Show all important zones of porosity and contrast; theory; cored intervals, and all drill-while tests, including depth interval tested, casing used, time tool open, flowing and shut-in pressures, and recoveries.

<table>
<thead>
<tr>
<th>FORMATION DESCRIPTION, CONTENTS, ETC.</th>
<th>TOP</th>
<th>BOTTOM</th>
<th>NAME</th>
<th>DEPTH</th>
</tr>
</thead>
<tbody>
<tr>
<td>Anhydrite</td>
<td>1106</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Lansing</td>
<td>2924</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Arbuckle</td>
<td>3240</td>
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</table>

**CASING RECORD**

<table>
<thead>
<tr>
<th>Purpose of string</th>
<th>Size hole drilled</th>
<th>Size casing set in O.D.</th>
<th>Weight lbs./ft.</th>
<th>Setting depth</th>
<th>Type cement</th>
<th>Sacks</th>
<th>Type and percent additives</th>
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</thead>
<tbody>
<tr>
<td>Conductor</td>
<td>13 3/8&quot;</td>
<td></td>
<td>48</td>
<td></td>
<td>Common</td>
<td></td>
<td>ASC</td>
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<tr>
<td>Surface</td>
<td>8 5/8&quot;</td>
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<td>124</td>
<td>1115'</td>
<td>Common</td>
<td>125</td>
<td>ASC</td>
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<tr>
<td>Production</td>
<td>5 1/2&quot;</td>
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<td>14</td>
<td>3241'</td>
<td>Common</td>
<td>300</td>
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**LINER RECORD**

<table>
<thead>
<tr>
<th>Top, ft</th>
<th>Bottom, ft</th>
<th>Sacks cement</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
<td></td>
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</tbody>
</table>

**PERFORATION RECORD**

<table>
<thead>
<tr>
<th>Size</th>
<th>Setting depth</th>
<th>Package set at</th>
<th>Shots per ft.</th>
<th>Size &amp; type</th>
<th>Depth interval</th>
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</thead>
<tbody>
<tr>
<td></td>
<td>3252</td>
<td>None</td>
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</table>

**TUBING RECORD**

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<thead>
<tr>
<th>Size</th>
<th>Setting depth</th>
<th>Package set at</th>
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</thead>
<tbody>
<tr>
<td>2 7/8&quot;</td>
<td>3252</td>
<td>None</td>
</tr>
</tbody>
</table>

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

None - Open hole completion

**Date of first production**

4/9/82

**Producing method**

Pumping

**Gravity**

24.5

**RATE OF PRODUCTION**

<table>
<thead>
<tr>
<th>PER 24 HOURS</th>
<th>Gas</th>
<th>Water</th>
<th>Gas-oil ratio</th>
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</thead>
<tbody>
<tr>
<td></td>
<td>65</td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

**Disposition of gas**

Vented, used on lease or sold:

Perforations

None