This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Gas, Dry, SWD, OWNO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

OPERATOR Colorado Crude Explorations, Inc.
ADDRESS 12395 W. 53rd Ave., Suite 102
Arvada, CO 80002
**CONTACT PERSON** Harry W. Chabin
PHONE (303) 423-2500
PURCHASER CRA, Inc.
ADDRESS P. O. Box 7305
Kansas City, MO 64116
DRILLING Emphasis Oil Operations, Inc.
CONTRACTOR ADDRESS P. O. Box 506
Russell, KS 67665
PLUGGING
CONTRACTOR

TOTAL DEPTH 3265' PBTD
SPUD DATE 7/16/82 DATE COMPLETED 7/27/82
ELEV: GR 1735' DF 1737' KB 1740'
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS
Amount of surface pipe set and cemented 8/58" @ 1156' DV Tool Used? No

STATE OF Colorado COUNTY OF Jefferson SS, I, Harry W. Chabin OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPLOSES THAT HE IS President (FOR)(OF) Colorado Crude Explorations, Inc. OPERATOR OF THE Randolph LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 6 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 27 DAY OF July, 1982, AND THAT ALL INFORMATION ENTERED HEREBY WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 15 DAY OF August, 19 82.

MY COMMISSION EXPIRES: June 19, 1983

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.**
### WELL LOG

**Show important zones of porosity and contents thereof; cased intervals, and all drill-stem tests including depth interval tested, cushion used, time test open, flowing and shut-in pressures, and recovery.**

<table>
<thead>
<tr>
<th>FORMATION DESCRIPTION, CONTENTS, ETC.</th>
<th>TOP</th>
<th>BOTTOM</th>
<th>NAME</th>
<th>DEPTH</th>
</tr>
</thead>
<tbody>
<tr>
<td>Anhydrite</td>
<td></td>
<td>1152'</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Lansing</td>
<td></td>
<td>2922'</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Arbuckle</td>
<td></td>
<td>3243'</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

One drill stem test run.

### CASING RECORD

<table>
<thead>
<tr>
<th>Purpose of string</th>
<th>Size hole drilled</th>
<th>Size casing set (in O.D.)</th>
<th>Weight lb/ft.</th>
<th>Setting depth</th>
<th>Type cement</th>
<th>Sacks</th>
<th>Type and percent additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Conductor</td>
<td>13 3/8&quot;</td>
<td>48</td>
<td>90'</td>
<td>Common</td>
<td>90</td>
<td>ASC</td>
<td></td>
</tr>
<tr>
<td>Surface</td>
<td>8 5/8&quot;</td>
<td>24</td>
<td>1156'</td>
<td>Common</td>
<td>300</td>
<td>ASC</td>
<td></td>
</tr>
<tr>
<td>Production</td>
<td>5 1/2&quot;</td>
<td>14</td>
<td>3264'</td>
<td>Common</td>
<td>150</td>
<td>ASC</td>
<td></td>
</tr>
</tbody>
</table>

### LINER RECORD

### PERFORATION RECORD

### TUBING RECORD

<table>
<thead>
<tr>
<th>Size</th>
<th>Setting depth</th>
<th>Packer set at</th>
</tr>
</thead>
<tbody>
<tr>
<td>2 3/8&quot;</td>
<td>3250</td>
<td>None</td>
</tr>
</tbody>
</table>

### ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

**Depth interval treated**

### Producing Method

- **Rate of Production**
  - Oil
  - Gas
  - Water

**Gravity**

**Disposal of gas vented, used on lease or sold:**

**Perforations:** None