This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential. Circle one: (Oil) Gas, Dry, SWD, OWN, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-123)

OPERATOR Colorado Crude Explorations, Inc.
ADDRESS 12395 W. 53rd Avenue
Suite 102
Arvada, Co. 80002
**CONTACT PERSON Harry Chabin
PHONE (303) 423-2500
PURCHASER CRA, Inc.
ADDRESS P. O. 7305
Kansas City, Mo. 64116
DRILLING Emphasis Oil Operations, Inc.
CONTRACTOR ADDRESS P. O. Box 506
Russell, Ks. 67665

API NO. 15-163-21,486 -00-
COUNTY Rooks
FIELD Riffe Ext.
PROD. FORMATION Arbuckle
LEASE Randolph
WELL NO. 1
WELL LOCATION SE SW NW
330 Ft. from E Line and
330 Ft. from S Line of
the NW/4 SEC. 20 TMP. 7 MGR. 17

WELL PLAT

STATE OF Kansas, COUNTY OF Ellis SS, I, Daniel F. Schippers OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES THAT HE IS Authorized Delegate (OR) (OF) Colorado Crude Explorations, Inc. OPERATOR OF THE Randolph LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 19th DAY OF January, 1982, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

RECEIVED


MY COMMISSION EXPIRES: 8-11-85

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basin Order Pool.
**WELL LOG**

Show all important zones of porosity and contents thereof; cased intervals, and all drill-tem tests, including depth interval tested, casing used, time test run, flowing and shut-in pressures, and reservations.

<table>
<thead>
<tr>
<th>FORMATION DESCRIPTION, CONTENTS, ETC.</th>
<th>TOP</th>
<th>BOTTOM</th>
<th>NAME</th>
<th>DEPTH</th>
</tr>
</thead>
<tbody>
<tr>
<td>Anhydrite</td>
<td></td>
<td>1144</td>
<td></td>
<td>SEE ENCLOSED LOGS</td>
</tr>
<tr>
<td>Lansing</td>
<td></td>
<td>2953</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Arbuckle</td>
<td></td>
<td>3266</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

No Drill Stem Tests Taken

**Casing Record** (New) or (Used)

<table>
<thead>
<tr>
<th>Purpose of string</th>
<th>Size hole drilled</th>
<th>Size casing set in ft. G.D.</th>
<th>Weight lbs./ft</th>
<th>Setting depth</th>
<th>Type cement</th>
<th>Sacks</th>
<th>Type and percent additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Conductor</td>
<td>13 3/8&quot;</td>
<td>48</td>
<td>80&quot;</td>
<td>Common</td>
<td>115</td>
<td>2% gel, 3% cc</td>
<td></td>
</tr>
<tr>
<td>Surface</td>
<td>8 5/8&quot;</td>
<td>24</td>
<td>1154&quot;</td>
<td>Common</td>
<td>425</td>
<td>2% gel, 3% cc</td>
<td></td>
</tr>
<tr>
<td>Production</td>
<td>5 1/2&quot;</td>
<td>14</td>
<td>3268&quot;</td>
<td>Common</td>
<td>150</td>
<td>ASC</td>
<td></td>
</tr>
</tbody>
</table>

**Liner Record**

<table>
<thead>
<tr>
<th>Top, ft.</th>
<th>Bottom, ft.</th>
<th>Sacks cement</th>
<th>Shells per ft</th>
<th>Size &amp; type</th>
<th>Depth interval</th>
</tr>
</thead>
</table>

**Perforation Record**

NONE - open hole completion

**Tubing Record**

<table>
<thead>
<tr>
<th>Size</th>
<th>Setting depth</th>
<th>Packer set at</th>
<th></th>
</tr>
</thead>
<tbody>
<tr>
<td>2 3/8&quot;</td>
<td>3266&quot;</td>
<td>NONE</td>
<td></td>
</tr>
</tbody>
</table>

**Acid, Fracture, Shot, Cement Squeeze Record**

NONE - open hole completion

**Date of first production**

1/19/82

Producing method (flowing, pumping, gas lift, etc.)

Gravity 24.5

**Rate of production per 24 hours**

<table>
<thead>
<tr>
<th>Oil</th>
<th>Gas</th>
<th>Water</th>
<th>Gas-oil ratio</th>
</tr>
</thead>
<tbody>
<tr>
<td>50 bbl.</td>
<td>MCF</td>
<td>0 %</td>
<td>0 bbl.</td>
</tr>
</tbody>
</table>

Disposition of gas (vented, used on lease or sold)

Perforations

NONE