This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWN, Injection. Type and complete all sections. Applications must be filed for dual completion, commingling, SWD and injection, T&A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCS # 036 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR
Colorado Crude Explorations, Inc.

ADDRESS
12395 W. 53rd Ave., Suite 102
Arvada, CO 80002

**CONTACT PERSON
Harry W. Chabin

PHONE
(303) 423-2500

PURCHASER
CBA, Inc.

ADDRESS
P. O. Box 7305
Kansas City, MO 64116

DRILLING CONTRACTOR
Emphasis Oil Operations

ADDRESS
P. O. Box 506
Russell, KS 67665

PLUGGING

CONTRACTOR

ADDRESS

TOTAL DEPTH
3241'

SPUD DATE
8/9/82

DATE COMPLETED
8/17/82

ELEV. GR
1738'

DF
1740'

KB
1743'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented
8 5/8 @ 1127'. DV Tool Used?

AFFIDAVIT

STATE OF Colorado, COUNTY OF Jefferson SS, I,

By

OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS

(Operator)

Colorado Crude Explorations, Inc.

OPERATOR OF THE

Randolph

LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO.

8

ON

SAID LEASE HAS BEEN COMPLETED AS OF THE

17th DAY OF August, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SATH NOT.

SUBSCRIBER AND SWORN BEFORE ME THIS

DAY OF

1982.

My commission expires:

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.
### WELL LOG

**SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.**

<table>
<thead>
<tr>
<th>FORMATION DESCRIPTION, CONTENTS, ETC.</th>
<th>TOP</th>
<th>BOTTOM</th>
<th>NAME</th>
<th>DEPTH</th>
</tr>
</thead>
<tbody>
<tr>
<td>Topeka</td>
<td>2704</td>
<td>2698</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Lansing</td>
<td>2928</td>
<td>2925</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Arbuckle</td>
<td>3238</td>
<td>3234</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

#### CASING RECORD (New) or (Used)

<table>
<thead>
<tr>
<th>Purpose of string</th>
<th>Size hole drilled</th>
<th>Size casing set (in O.D.)</th>
<th>Weight lbs/ft.</th>
<th>Setting depth</th>
<th>Type cement</th>
<th>Sacks</th>
<th>Type and percent additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Conductor</td>
<td>13 3/8</td>
<td></td>
<td></td>
<td>88'</td>
<td>Common</td>
<td>120</td>
<td>ASC</td>
</tr>
<tr>
<td>Surface</td>
<td>8 5/8</td>
<td></td>
<td></td>
<td>112'</td>
<td>Common</td>
<td>425</td>
<td>ASC</td>
</tr>
<tr>
<td>Production</td>
<td>5 1/2</td>
<td></td>
<td></td>
<td>3236'</td>
<td>Common</td>
<td>150</td>
<td>ASC</td>
</tr>
</tbody>
</table>

#### LINER RECORD

<table>
<thead>
<tr>
<th>Top, ft.</th>
<th>Bottom, ft.</th>
<th>Sacks cement</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

#### PERFORATION RECORD

<table>
<thead>
<tr>
<th>Size &amp; type</th>
<th>Depth interval</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
</tr>
</tbody>
</table>

#### TUBING RECORD

<table>
<thead>
<tr>
<th>Size</th>
<th>Setting depth</th>
<th>Packers set at</th>
</tr>
</thead>
<tbody>
<tr>
<td>5 1/2</td>
<td>3236'</td>
<td></td>
</tr>
</tbody>
</table>

### ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

- **Amount and kind of material used**
  - 
- **Depth interval treated**
  - 

**Date of first production**

Producing method (flowing, pumping, gas lift, etc.)

- **Gravity**
  - 24.5

<table>
<thead>
<tr>
<th>RATES OF PRODUCTION PER 24 HOURS</th>
<th>Oil (bbls)</th>
<th>Gas (MCF)</th>
<th>Water (bbls)</th>
<th>Gas-oil ratio</th>
<th>CEPS</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>40</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

Disposition of gas (vent, used on lease or sold)

Perforations