SIDEx ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed. Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only of line logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) (Rules 82-2-105 & 82-2-125) KCC@ (316) 263-3238.

LICENSE # 5229 EXPIRATION DATE June 30, 1983

OPERATOR Phillips Petroleum Company

ADDRESS Box 287

Great Bend, Kansas 67530

** CONTACT PERSON C. D. Dohrer

PHONE 316-793-8421

PURCHASER

ADDRESS

DRILLING Slawson Drilling Company

CONTRACTOR

ADDRESS Box 1409

Great Bend, Kansas

PLUGGING Kelso Casing Pullers, Inc.

CONTRACTOR

ADDRESS Chase, Kansas

TOTAL DEPTH 5000' PBTD 3754'

SPUD DATE 7-19-82 DATE COMPLETED 8-19-82

ELEV: GR 3450' DF 3454' KB 3456'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE 60-020-C

Amount of surface pipe set and cemented 408' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, Owner. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

NOTE: AWAITING CASING PULLERS TO COMPLETE PLUGGING OF WELL.

AFFIDAVIT

C. D. Dohrer, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

C. D. Dohrer, Area Manager

(Needed)

RECEIVED

STATES CORPORATION COMMISSION
AUG 2 3 1982

CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.
**ACO-1 WELL HISTORY**

**OPERATOR** Phillips Petroleum Co.  **LEASE** ILSUS  **SEC. 10 TWP. 6S RGE. 37W**

**FILL IN WELL LOG AS REQUIRED:** Well #7

**Sherman County, Kansas**

**SHOW GEOLOGICAL MARKERS, LOG RUN, OR OTHER DESCRIPTIVE INFORMATION:**

<table>
<thead>
<tr>
<th>FORMATION DESCRIPTION, CONTENTS, ETC.</th>
<th>TOP</th>
<th>BOTTOM</th>
</tr>
</thead>
<tbody>
<tr>
<td>Surface</td>
<td>0'</td>
<td>419'</td>
</tr>
<tr>
<td>Shale</td>
<td>419'</td>
<td>1978'</td>
</tr>
<tr>
<td>Shale</td>
<td>1978'</td>
<td>3277'</td>
</tr>
<tr>
<td>Lime &amp; Shale</td>
<td>3277'</td>
<td>3781'</td>
</tr>
<tr>
<td>Lime &amp; Shale</td>
<td>3781'</td>
<td>4317'</td>
</tr>
<tr>
<td>Shale &amp; Lime</td>
<td>4317'</td>
<td>4673'</td>
</tr>
<tr>
<td>Total Depth</td>
<td>4673'</td>
<td>5000'</td>
</tr>
</tbody>
</table>

**FORMATION TOPS:**
- Niobrara: 890'
- Dakota: 1990'
- Anhydrite: 3052'
- Neva: 3652'
- Tarkio: 3987'
- Topeka: 4120'
- Heebner: 4258'
- Toronto: 4296'
- LRC: 4314'
- Marmaton: 4596'
- Cherokee: 4754'
- Cherokee Sd.: 4830'
- Mississippi: 4976'

**No DST Taken**

Ran Dresser-Atlas Dual Induction Laterlog from TD - surface csg
and Compensated Neutron/Compensated Density from TD - 800'

---

<table>
<thead>
<tr>
<th>Purpose of string</th>
<th>Size hole drilled</th>
<th>Size casing set (in. O.D.)</th>
<th>Weight lbs./ft</th>
<th>Setting depth</th>
<th>Type cement</th>
<th>Sacks Type and percent additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Surface</td>
<td>12½&quot;</td>
<td>8 5/8&quot;</td>
<td>32#</td>
<td>419'</td>
<td>Common</td>
<td>2% Calcite, 3% CLC, ½ Floccles/ak</td>
</tr>
<tr>
<td>Production</td>
<td>7 7/8&quot;</td>
<td>5½&quot;</td>
<td>15,50</td>
<td>4999'</td>
<td>50-50% POZ</td>
<td>18% Salt, 3/4% CF-1 Floccles/ak</td>
</tr>
</tbody>
</table>

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**Casing Record** (New) or (Reused)

**Liner Record**

**Perforation Record**

**Tubing Record**

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

**Amount and kind of material used**

**ACID**

- 500 Gal 15% NE Acid: 4544-52'
- 250 Gal 15% NE Acid: 4510-12'
- 500 Gal 15% NE Acid CIBP Set @ 4226' w/20x cmt to 4221': 4266-70'
- 500 Gal 15% HCl: Plugged off @ 3744'

**Date of first production**

**Producing method (flowing, pumping, gas lift, etc.)**

**Gravity**

**Rate of production**

**Disposition of gas (vented, used on lease or sold)**

**Perforations** Plugged off-Dry hole