AFFIDAVIT AND COMPLETION FORM  ACO-1

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: (1) gas, dry, SWD, OWW, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC-3 (316) 263-3238.

OPERATOR  Murfin Drilling Company
ADDRESS  617 Union Center Bldg.
          Wichita, KS 67202

**CONTACT PERSON  Kerran Reddington
PHONE  267-3241

PURCHASER  Inland Crude Purchasing
ADDRESS  Wichita, KS 67202

DRILLING CONTRACTOR  Murfin Drilling
ADDRESS  617 Union Center Bldg.
          Wichita, KS 67202

PLUGGING CONTRACTOR  n/a
ADDRESS  Wichita, KS 67202

API NO.  15-193-20, 233-1010
COUNTY  Thomas
FIELD  BRINEY
LEASE  Dull
WELL NO.  2-6
WELL LOCATION  2300' EFL 1600' FSL
2300 Ft. from east line and
1600 Ft. from south line of
the SE SEC. 6 TWP. 6S RGE. 36W

KCC  KGS

DRILLED WITH (Cable (Rotary) DRILL TOOLS
Report of all strings set — surface, intermediate, production, etc.

Purpose of string  Size hole drilled  Size casing set in O.D.  Weight lbs/ft  Setting depth  Type cement  Socks  Type and percent additives
surface  12 1/4"  8-5/8"  24#  361 60-40 Sunset
Production  7-7/8"  4 1/2"  10.5  4990 Class A  25 50-50 Pozmix  75 Pozmix w/ Latex  50

LINER RECORD  PERFORATION RECORD

Top, ft.  Bottom, ft.  Socks cement  Shots per ft.  Size & type  Depth interval 4643-47'

TUBING RECORD

Size  Setting depth  Parker set at
2 3/8"  4624'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used  Depth interval treated
250 gal. MCA and 2000 gal. MOD-202  4643-47'

TEST DATE: 2/7/82  PRODUCTION

Date of first production  2/3/82  Producing method (flowing, pumping, gas lift, etc.)  Pumping  A.P.I. Gravity

RATES OF PRODUCTION  PER 24 HOURS  On  Off  Gas  Water  CCFP
74  6  

Disposition of gas (vented, used on lease or sold)

** The person who can be reached by phone regarding any questions concerning this information.

A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.
Name of lowest fresh water producing stratum: N/A
Estimated height of cement behind pipe: Depth: 325

<table>
<thead>
<tr>
<th>WELL LOG</th>
<th>SHOW GEOLOGICAL MARKERS, LOGS ETC., OR OTHER DESCRIPTIVE INFORMATION.</th>
</tr>
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<tbody>
<tr>
<td>FORMATION DESCRIPTION, CONTENTS, ETC.</td>
<td>TOP</td>
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<tr>
<td>Sand</td>
<td>310</td>
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<tr>
<td>Shale</td>
<td>385</td>
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<td>Shale &amp; Sand</td>
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<td>Anhydrite</td>
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<td>Lime &amp; Shale</td>
<td>4955</td>
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<tr>
<td>Lime, Shale &amp; Sand</td>
<td>5018</td>
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<tr>
<td>Lime, Shale &amp; Sand</td>
<td>4932</td>
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</table>

DST #1: 4565-4627'/30-60-60-60. Rec. 240' M + 480' WM. FP: 198-247#.
SIP: 910-1443#.

DST #2: 4633-4695'/30-60-60-60. Rec. 1330' HCGO. FP: 380-564#. SIP: 1237-1032#.


USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS,

Wayne Johnston ____________________________________________ OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS Production Manager FOR Murfin Drilling Company

OPERATOR OF THE ___________ Lease, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. ___ ON SAID LEASE HAS BEEN COMPLETED AS OF THE ___ DAY OF February 1982, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

MURFIN DRILLING COMPANY

FURTHER AFFIANT SAITH NOT.


SUBSCRIBED AND SWORN TO BEFORE ME THIS ___ DAY OF February 1982

KERRAN REDINGTON

My Appt. Exp. 2-6-86

MY COMMISSION EXPIRES: 2/6/86