STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

API NO. 15 — 193-20,320 — 02-00-00

County — Thomas

C. NE Sec. 13 Twp. 68 Rge. 36 — SW

1980. Ft North From Southeast Corner of Section

3300. Ft West From Southeast Corner of Section

(Note — locate well in section plot below)

Lease Name — Miller "C"

Well # — 1

Field Name — WBN Ext.

Producing Formation — None; DKA

Elevation — Ground 3339. KB 3349

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

Spud Date 12/20/84 12/31/84 None

Spud Date Reached TD Completion Date

TD 4869 None

Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 444 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set

If alternate 2 completion, cement circulated from 1000 feet depth to 1000 feet with SX cmt

WATER SUPPLY INFORMATION

Source of Water: Groundwater

Division of Water Resources Permit # T. 84-713

Groundwater 1980 Ft North From Southeast Corner and (Well)

3300 Ft West From Southeast Corner

Sec 13 Twp 68 Rge 30W — East

W East

Surface Water Ft North From Southeast Corner and

Stream, Pond etc. Ft West From Southeast Corner

Sec Twp Rge — East W

Other (explain) (purchased from city, R.W.D. #)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature — Brent R. Reinhardt

Title — Company Geologist

Date 1/21/85

Subscribed and sworn to before me this... day of... 1085

Notary Public

Date Commission Expires...
WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken:  X Yes  □ No
Samples Sent to Geological Survey:  □ Yes  □ No
Cores Taken:  □ Yes  □ No

DST 1 (4510-4560) Pauene
TIMES:  30'²: 30'²: 30'²: 30'²
REC:  10³ Mud
SIP:  49/41 HP: 2344/2262
FP:  33-33/33-33 BHT: 120³F

DST 2 (4554-4600) Pauene
TIMES:  30'²: 30'²: 30'²: 30'²
REC:  3³ Mud
SIP:  163/98 HP: 2360/2360
FP:  41-41/33-33 BHT: 120³F

Formation Description

<table>
<thead>
<tr>
<th>Name</th>
<th>Depth</th>
<th>Datum</th>
</tr>
</thead>
<tbody>
<tr>
<td>Anhydrite</td>
<td>2974</td>
<td>+375</td>
</tr>
<tr>
<td>B/Anhydrite</td>
<td>3008</td>
<td>+341</td>
</tr>
<tr>
<td>Tarkio</td>
<td>3868</td>
<td>-519</td>
</tr>
<tr>
<td>Burlingame</td>
<td>3960</td>
<td>-591</td>
</tr>
<tr>
<td>Howard</td>
<td>3992</td>
<td>-643</td>
</tr>
<tr>
<td>Topeka</td>
<td>4028</td>
<td>-679</td>
</tr>
<tr>
<td>Queen Hill</td>
<td>4122</td>
<td>-773</td>
</tr>
<tr>
<td>Beehner</td>
<td>4160</td>
<td>-811</td>
</tr>
<tr>
<td>Toronto</td>
<td>4195</td>
<td>-846</td>
</tr>
<tr>
<td>Lansing</td>
<td>4212</td>
<td>-863</td>
</tr>
<tr>
<td>BKC</td>
<td>4466</td>
<td>-1117</td>
</tr>
<tr>
<td>Marmaton</td>
<td>4476</td>
<td>-1127</td>
</tr>
<tr>
<td>Pawnee</td>
<td>4526</td>
<td>-1177</td>
</tr>
<tr>
<td>Ft. Scott</td>
<td>4608</td>
<td>-1259</td>
</tr>
<tr>
<td>Cherokee</td>
<td>4668</td>
<td>-1319</td>
</tr>
<tr>
<td>Conglomerate</td>
<td>4711</td>
<td>-1362</td>
</tr>
<tr>
<td>Mississippian</td>
<td>4814</td>
<td>-1465</td>
</tr>
<tr>
<td>RTD</td>
<td>4869</td>
<td>-1520</td>
</tr>
<tr>
<td>LTD</td>
<td>4875</td>
<td>-1526</td>
</tr>
</tbody>
</table>

Wexex, Inc.
Comp. Density, Dual Spaced Neutron, Dual Induction with Guard, CAL.

CASING RECORD

<table>
<thead>
<tr>
<th>Purpose of string</th>
<th>size hole drilled</th>
<th>size casing set (in O.D.)</th>
<th>weight lbs/ft.</th>
<th>setting depth</th>
<th>type of cement</th>
<th># sacks used</th>
<th>type and percent additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Surface (N)</td>
<td>14²/11</td>
<td>8.5/8.5</td>
<td>23#</td>
<td>444</td>
<td>60/40 poz</td>
<td>300</td>
<td>2% gel 3% CC</td>
</tr>
</tbody>
</table>

PERFORATION RECORD

shots per foot
specify footage of each interval perforated

Acid, Fracture, Shot, Cement Squeeze Record
(amount and kind of material used)

Depth

TUBING RECORD

size None
set at
packer at
Liner Run: X Yes □ No

Date of First Production None

Producing method □ flowing □ pumping □ gas lift □ Other (explain)

Estimated Production Per 24 Hours

<table>
<thead>
<tr>
<th>Oil</th>
<th>Gas</th>
<th>Water</th>
<th>Gas - Oil Ratio</th>
<th>Gravity</th>
</tr>
</thead>
<tbody>
<tr>
<td>Bbls</td>
<td>MCF</td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

Disposition of gas: □ vented □ sold □ used on lease

METHOD OF COMPLETION

None, D&A

PRODUCTION INTERVAL

□ Dually Completed.
□ Commingled