KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well.

For KCC Use Only:

Effective Date:

District #:

SGA? Yes No

Expected Spud Date:

OPERATOR: Licensee:

Name:

Address:

City/State/Country:

Contact:

Ph.: 785-436-2643

CONTRACTOR: Licensee:

Name:

Well Drilled For:

Well Class:

Type Equipment:

Equipment:

Other

✓ Oil

✓ Enr Rec

✓ Infuel

✓ Mud Rotary

Gas

Storage

Pool Ext

Air Rotary

Disposal

Widetap

Cable

Seismic:

# of Hoses:

✓ Other

If ONWO: old well information as follows:

Operator:

Well Name:

Original Completion Date:

Original Total Depth:

Directional, Deviated or Horizontal well? Yes No

If Yes, true vertical depth:

Below Hole Location:

KCC DKT #:

W.A.S.:

06/22/01

15-065-22821-00-00

15-065-01418-00-00

Signature of Operator or Agent:

Title: Owner/Operator

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACD-1 within 120 days of spud date;
- File acreage attribution form(s) according to field provision orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before drilling or injecting salt water.
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLOT of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage contribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage contribution unit for oil wells.

<table>
<thead>
<tr>
<th>API No. 15 -</th>
<th>065 - 01418 00 - 01</th>
</tr>
</thead>
<tbody>
<tr>
<td>Operator</td>
<td>Paul Bowman Oil Company</td>
</tr>
<tr>
<td>Lease</td>
<td>Brassfield</td>
</tr>
<tr>
<td>Field</td>
<td>Mont Pool</td>
</tr>
<tr>
<td>Number of Acre attributable to well</td>
<td>320</td>
</tr>
<tr>
<td>QTR / QTR / QTR of acreage</td>
<td>NW NW SW</td>
</tr>
</tbody>
</table>

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

**CORRECTED**

10-28-05

**EXAMPLE**

SEWARD CO.

| NOTE: In all cases locate the spot of the proposed drilling location. |

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage contribution plat must be attached (CG-7 for oil wells; CG-8 for gas wells).