AFFIDAVIT

The undersigned hereby affirms that the drilling, completion, and subsequent plugging of this well will comply with K.S.A. 55, et seq.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: Sept. 26, 2005

Signature of Operator or Agent:

Title: President

Mail to: KCC - Conservation Division, 130 S. Merkert - Room 3104, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plot of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the form below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/4 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 13
Operator: BARBOUR ENERGY CORPORATION
Lease: ROCK CHALK JAYNAYK
Well Number: 1-2B
Field: HUGOTON CHASE

Location of Well: County: __________

660 feet from __________
N / S Line of Section
1220 feet from __________
E / W Line of Section
Sec: __________
Twp: __________
Rg: __________

Is Section: □ Regular or □ Irregular
If Section is Irregular, locate well from nearest corner boundary.
Section corner units: □ NE □ NW □ SE □ SW

PLAT
(Show location of the well and show attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTICE: In all cases locate the shot of the proposed drilling location.

in plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plot by identifying section lines, e.g., 1 section, 1 section with 4 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section’s south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached. (CD-7 for oil wells, CD-8 for gas wells).
September 7, 2005

Mr. J. Wayne Barbour
Barbour Energy Corporation
PO Box 13480
Oklahoma City, OK 73113-1480

RE: Drilling Pit Application
Rock Chalk Jayhawk Lease Well No. 1-28
NW/4 Sec. 28-33S-31W
Seward County, Kansas

Dear Mr. Barbour:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed without slots, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5, Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

[Signature]

Kathy Haynes
Environmental Protection and Remediation Department

cc: B Durrant