KANSAS CORPORATION COMMISSION
OIL AND GAS CONSERVATION COMMISSION
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

For KCC Use Only

Duration: Yes

SPOT DATE: October 30, 2005

Expected Spud Date: October 30, 2005

OPERATOR: Licenses: 33655
Name: Layne Energy Operating, LLC
Address: 1300 Shawnee Mission Parkway
City/State/Zip: Mission Woods, KS 66205
Contact Person: K. D. Nettles
Phone: 913-743-3967

CONTRACTOR: Licenses: 33604
Name: Tornado Air

Well Drilled For: Oil
Well Class: MuR Rotary
Gas: Yes
Oil: Yes
Gas Storage: Pool Ext.
GAS: Yes
Oil and Gas: No
Oil and Gas: Yes
Natural Gas: No

If "N/a" old well information as follows:
Operator: Well Name: Original Completion Date: Original Total Depth:
If Yes, true vertical depth: Bottom Hole Location:
KCC Dk #: " 

Spottor: 608
SE: SE
Sec: 34
Twp: 30
R: 56
S Line of Section
022
feet from N / S
Line of Section
W / Line of Section
Is Section Regular / Irregular: Yes

(NOTE: Locate well on the Section Plat on reverse side)

County:
Lease Name: Metzger
Lease #: 15-34
Field Name: Cherokee Basin Coal
Is this a Prioroted / Spotted Field? Yes
Target Formation: Cherokee Coals
Nearest Lease or Unit boundary:
Ground Surface Elevation: 315
feet MSL
Water well within one-quarter mile: Yes
Public water supply well within one mile: Yes
Depth to bottom of fresh water: 250
Depth to bottom of usable water: 200
Surface Pipe by Alternate: Length of Surface Pipe Planned to be:
[ ] 1 1/2
[ ] 2
[ ] 3
[ ] 4
[ ] 5
[ ] 6
[ ] 7
[ ] 8
[ ] 9
[ ] 10
Length of Conductor Pipe Required: [ ] 1000
Projected Total Depth: 1500 Feet
Formation at Total Depth: Missourian
Water Source for Drilling Operations: Yes
Well Farm Pond: X
DWR Permit #: [ ]

Will Cores be taken? Yes
If Yes, proposed zone:

Date: October 25, 2005
Signature of Operator or Agent: MB Nates
Title: Agent

Remember to:
- File Dril Per Application (form CDP-1) With Intent to Drill
- File Completion form ACC-1 within 120 days of spud date.
- File acreage abutment plat according to field proration orders.
- Notify appropriate district office 48 hours prior to workover or re-entry.
- Submit plugging report (CP-4) after plugging is completed.
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See authorized expiration dates) please check the box below and return to the address below.

Mail to: KCC - Conservation Division, 130 S. Market - Room 207B, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply.

Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15:
Operator: Jayne Energy Operating, LLC
Lease: Netgrier
Well Number: 15-34
Field: Cherokee Basin Coal

Number of Acres attributable to well: __________________________
QTR / QTR / QTR of acreage: SW, SE, SE

Location of Well: County: Wilson

Lat from N / S Line of Section
Long from E / W Line of Section
Sec: 34
Twp: 30
Rng: 14

Is Section: □ Regular or □ Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: □ NE □ NW □ SE □ SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.

2. The distance of the proposed drilling location from the section's south / north and east / west.

3. The distance to the nearest lease or unit boundary line.

4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached. (CG-7 for oil wells; CG-8 for gas wells).