**KANSAS CORPORATION COMMISSION**

**ON A GAS CONSERVATION DIVISION**

**NOTICE OF INTENT TO DRILL**

Must be approved by KCC five (5) days prior to commencing well

For KCC:

Effective Date: December 2000

Form must be Typed

Form must be Signed

All blanks must be Filled

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**Expected Spud Date:**

**OCTOBER 31st, 2005**

**OPERATOR:**

License No: 33513

**Address:** 215 E. 14th, Harper, KS, 67058

**Contact Person:** Howard Short President

**Phone:** 720-297-2710

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**CONTRACTOR:** License No: 53123

**Name:** PICKREL DRILLING CO, INC.

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**Well Drilled For:**

**Well Class:**

<table>
<thead>
<tr>
<th>Type</th>
<th>Eastern Rec</th>
<th>Field Gas</th>
<th>Storage</th>
<th>Gas</th>
<th>Disposal</th>
<th>Other</th>
</tr>
</thead>
<tbody>
<tr>
<td>Mud Rotary</td>
<td>Yes</td>
<td>Yes</td>
<td>Yes</td>
<td></td>
<td>Yes</td>
<td></td>
</tr>
</tbody>
</table>

**Well Location:**

<table>
<thead>
<tr>
<th>Coordinate System</th>
<th>N</th>
<th>S</th>
<th>E</th>
<th>W</th>
</tr>
</thead>
<tbody>
<tr>
<td>North</td>
<td>1654</td>
<td>900</td>
<td></td>
<td></td>
</tr>
<tr>
<td>East</td>
<td></td>
<td></td>
<td>29</td>
<td></td>
</tr>
<tr>
<td>Sec.</td>
<td>30</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Twp.</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Range</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Section</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

**County:** Kingman

**Lessee Name:** MAPLE

**Field Name:** GRAYE GRABS BASH

**Target Formation:** MISB

**Distance to nearest unregulated: 990'

**Ground Surface Elev.:** 150

**Water well within one-quarter mile: Yes**

**Public water supply well within one mile: Yes**

**Surface Pipe by Alternate: 2**

**Length of Conductor Pipe required: 250

**Projected Total Depth: 4200

**Well Source for Drilling Operations:**

**DNR Permit:**

**Will Cores be taken:** Yes

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**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of the well will comply with K.S.A. 55 st. seq.

It is agreed that the following maximum requirements will be met:

1. Notify the appropriate district office prior to spudding well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unremolded materials plus a minimum of 20 feet into the underlying formation;
4. If the well is a dry hole, an affidavit between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The area director district office will be notified before well is either plugged or production casing is cemented;
6. If the well is not an Alternate #1 COMPLETION, production pipe shall be cemented from below any usable water to surface within 139 days of spud date.

Or pursuant to appendix "B" - Eastern Kansas Surface casing order #133.89.C, which applies to the KCC Section 3 area, alternate #1 casing must be completed within 30 days of the spud date or the well shall be plugged.

In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge

**Date:**

**Time:**

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**Mail to:** KCC - Conservation Division, 130 S. Market - Room 207B, Wichita, Kansas 67202

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**For KCC Use ONLY**

**Affidavit Date:**

**Spud Date:**

**This authorization will not start while drilling is not started within 6 months of approval date.**

**Signature:**

**Date:**

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**Remember to:**

- File Drill Per from KCC with Intent to Drill;
- File Completion Form COC-1 within 120 days of spud date;
- File acreage amendment plan according to field production orders;
- Notify appropriate district office 48 hours prior to reworking or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting swd.
- An inspection permit has expired
- (See authorized expiration date) please check the box below and return to the address below.

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**Mail Not Drilled - Permit Expired**

**Signature of Operator or Agent:**

**Date:**

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**Mail: KCC - Conservation Division, 130 S. Market - Room 207B, Wichita, Kansas 67202**

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**Note:** Locate well on the Section plan on reverse side
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plot of acreage attributable to a well in a proposed or spaced field

If the proposed well is in a proposed or spaced field, please fully complete this side of the form. If the intended well is in a proposed or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of boundaries of the proposed acreage attribution unit for gas wells, gas and oil wells are within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

NRI No. 15
Operator: Five Star Energy Inc.
Locality: MAPLE
Well Number: 2-29
Type: SPINKEY GRASS BASIL
Number of Acres attributable to well: QTR / QTR / QTR of acreage

Location of Well
County: KAY

1654
Sec: 30 Sop 29 T 4 N 6 E
Line of Section
W Line of Section
E Line of Section

Section: \ Regular or \ Irregular

If section is irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

NOTE: In all cases locate the spot of the proposed drilling location.

PLAT
(Show location of the well and shade attributable acreage for proposed or spaced wells.)
(Show identity to the nearest lease or unit boundary line.)

1. The manner in which you are using the depicted plat to identify section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / west and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a proposed or spaced and a certificate of acreage attribution plat must be attached; CO-7 for oil wells, CO-8 for gas wells,

EXAMPLE

SOUTHERN O. C.
October 26, 2005

Mr. Howard Short
Free Star Energy, Inc.
215 E. 14th
Harper, KS 67058

Re: Drilling Pit Application
Maple Lease Well No. 2-30
NE/4 Sec. 30-299-06W
Kingman County, Kansas

Dear Mr. Short:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed without slots, the bottom shall be flat and reasonably level, and all pits must be lined with bentonite. The free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 72 hours after drilling operations have ceased.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 630-4000 when the fluids have been removed. Please file form CDP-5, Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

[Signature]

Kathy Haynes
Environmental Protection and Remediation Department

cc: Doug Louis

Conservation Division, Kansas State Office Building, 130 S. Market, Room 2029, Topeka, KS 66629-3002
Voice 785-556-6200 Fax 785-556-6219 www.kcc.state.ks.us