NOTICE OF INTENT TO DRILL

The undersigned hereby affirms that he drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:
1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before wells or either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix "B", Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 10/21/05
Signature of Operator or Agent:  [Signature]

Form C-4
December 2005
Form must be Typed
All blanks must be filled

For KCC Use ONLY

API # 15 - 2333300000
Conductor pipe required: Yes
Minimum surface pipe required: 60' per All Oil
Agreed completion depth: 2344.06

This authorization expires:
(6 months effective date)

Mail to: KCC - Conservation Division, 130 S. Market - Room 207B, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a proposed or spaced field

If the intended well is in a proposed or spaced field, please fully complete this side of the form. If the intended well is in a proposed or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 10: ________________________
Operator: Mull Drilling Company, Inc.
Location of Well: County: Stafford
Leks. No.: Molvisi
Wall Number: 5-11
Field: Muurile

Number of Acres attributable to well: 40

If Section is irregular, locate well from nearest corner boundary. Section corner used: NE, NW, SE, SW

<table>
<thead>
<tr>
<th>Location of Well</th>
<th>County: Stafford</th>
</tr>
</thead>
<tbody>
<tr>
<td>2310</td>
<td>feet from 2W/150</td>
</tr>
</tbody>
</table>

Is Section: [ ] Regular or [ ] Irregular

Location of well:

GTR / GTR / GTR of acreage: SW, NW, NE

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a proposed or spaced field a certificate of acreage attribution plat must be attached. (CO-7 for oil wells; CO-8 for gas wells.)
October 25, 2005

Mr. Mark Shreve
Mull Drilling Company, Inc.
PO Box 2758
Wichita, KS 67201-2758

RE: Drilling Pit Application
McIlvain Lease Well No. 1-11
NE/4 Sec. 11-21S-13W
Stafford County, Kansas

Dear Mr. Shreve:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed without slots, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5, Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Høynes
Environmental Protection and Remediation Department

cc: S Durrant

Conservation Division, Finney State Office Building, 130 S. Market, Room 2078, Wichita, KS 67202-3802
Voice 316.337.6200 Fax 316.337.6211 www.kcc.state.ks.us