NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

KANSAS CORPORATION COMMISSION
Oil & Gas Conservation Division

November 1, 2005

Form No. 3
December 2003
Form must be Typed

All blanks must be Filled

OPERATOR: License No. 33344
Name: Chapel Chamberlain, LLC
Address: 9500 North May Avenue, Suite 300
Oklahoma City, Oklahoma 73120
Contact Person: Richard Martin
Phone: (405) 488-1204

CONTRACTOR: License No. Will Be Licensed by the KCC
Name: Wells Drilling

Well Data For:

Type: #

Well No. Other:

Specimen:

If OWWA: was well information as follows:

Date Of Completion:

Directional, Deviated or Horizontal:

If Yes, true vertical depth:

Bottom Hole Location:

KCC Date:

CONSORENCE V. 5

FFAFFIDAVIT

The undersigned affirm that the below completion and eventual plugging of this well will comply with K.A.R. 55, 55 et. seq.

I. Notify the appropriate district office prior to spudding of well;

II. A copy of the approved notice of intent to drill shall be posted on each rigging;

III. The minimum amount of surface pipe as specified below shall be by circulating cement into the top; in all cases surface pipe shall be set through all uncontaminated materials plus a minimum of 50 feet into the underlying formation;

IV. If the well is to dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;

V. The appropriate district office will be notified before well is either plugged or producer testing is completed;

VI. If an ALTERNATE 5 COMPLETION, production will be controlled from lower any usable water to surface within 120 days of spud date.

Of Pursuant to Appendix "B", Eastern Kansas Surface casing order #133-891-C, which applies to the KCC District 3, alternate 5 casing must be completed within 300 days of the spud date or the well shall be plugged.

In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and comply with all of my knowledge and belief.

Date: November 29, 2005
Signature of Operator or Agent:

Title: Chief Operating Officer

For KCC Use ONLY

API #

Conductor pipe required: feet

Minimum surface pipe required: feet per ft. of

Approved:

This application void if drilling not started within 6 months of approval date

Approved date:

Agent:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2076, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15: ___________________________  Location of Well: County: ________________
Operator: Quest Cherokee LLC  Location: ___________________________
Lease: Steiler Rex Trust  Location: ___________________________
Well Number: 29-2  Location: ___________________________
Field: Cherokee Basin CBM  Location: ___________________________

Number of Acres attributable to well: ___________________________

QTR / QTR / QTR of acreage: SW / SE

If Section is irregular, locate well from nearest corner boundary. Section corner used: NE / NW / SE / SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

EXAMPLE

H/B0

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (CD-7 for oil wells; CD-8 for gas wells).