KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

For KCC Use

Form must be Typewritten
All blanks must be filled in

Operated by:

President: 31548

Name: John O. Farmer, Inc.

Address: PO Box 350

City/State/Zip: Hays, KS 67650

Phone: 785-683-3154

Contractor: Licensed 31548

Name: Discovery Drilling

Well Drilled For: 

Well Class: 

Type of Equipment: 

Owner: 

Oil, Gas, Storage, Pot Est. 

Av Rotary 

Cable 

If OWNO: not well information is below:

Operator: 

Well Name: 

Original Completion Date: 

Original Total Depth: 

Directional, Deviated or Horizontal well?: 

Yes / No

If Yes, true horizontal depth: 

Bottom Hole Location:

KCC DRT 

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.A. 25, 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well.

2. A copy of the approved notice of intent to drill shall be posted on each drilling rig.

3. The minimum amount of surface pipe to be spudded shall be set by circuiting cement to the top; in all cases surface pipe shall be set through all unconsolidated materials not more than 20 feet into the underlying formation.

4. If the well is a deviated or horizontal well, an agreement between the operator and the district office on slug length and placement is necessary prior to plugging.

5. The appropriate district office will be notified before well is either plugged or production is curtailed to prevent any drilling or production of a well within 120 days of test date.

6. If an ALTERATION is COMPLETION, production pipe shall be cemented from within any unconsolidated water to surface within 120 days of test date.

Or pursuant to Appendix B, Eastern Kansas surface casing order #133, 899-1, which applies to the KCC District 3 area, attempt to remedial must be completed within 30 days of the spud date if the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 10/15/05 

Signature of Operator or Agent: M. Meth. 

Title: Geologist

Remember to:

Submit Dril Plt Application (Form ODP-1) with Affidavit to ODP;

File Completion Form COG-1 within 120 days of test date;

Submit summary attribute report to the KCC within five calendar years;

Notify appropriate district office 48 hours prior to work-up or re-entry;

Submit plugging report (CP-4) after plugging is completed;

Obtain written approval before disposing of or reusing salt water.

If this permit has expired (See approved expiration date) please check the box below and return to the address below.

Well not Drilled - Permit Expired

Signatory of Operator or Agent: 

Mail to: KCC - Conservatoc District, 130 S. Market - Room 207A, Wichita, Kansas 67202

Date: 10/24/05

Authorization to Dril: 

For KCC Use ONLY

API No. 15 - 065-23105-00-00

Contractor pipe required, 

Maximum fatigue pipe required, 

Approved depth, 

Total authorized depth, 

(0.75) 

Spud date: 

Agent: 

For KCC Use ONLY

WELL:

Operated by:

Well Name: 

Well Class: 

Type of Equipment: 

Owner: 

Oil, Gas, Storage, Pot Est. 

Av Rotary 

Cable 

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Original Completion Date: 

Original Total Depth: 

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(0.75) 

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Agent: 

For KCC Use ONLY
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field.

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply.

Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No.: 15
Operator: John C. Farmer, Inc.
Lease: 5495
Well Number: 1
Field: Morel

Number of Acres attributable to well: __________
QTR: QTR / QTR of acreage: __________

Location of Well: County: Graham

<table>
<thead>
<tr>
<th>Location of Well: County: Graham</th>
</tr>
</thead>
<tbody>
<tr>
<td>1230 feet from N / E Line of Section</td>
</tr>
<tr>
<td>900 feet from S / E Line of Section</td>
</tr>
<tr>
<td>Sec. 24, Twp. S5, S. R. 37</td>
</tr>
</tbody>
</table>

Is Section: [ ] Regular or [ ] Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: [ ] NE [ ] NW [ ] SE [ ] SW

PLAT
(Show location of the well and acreage attributable acreage by prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south, north and east/west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached. (CG-7 for oil wells; CG-8 for gas wells.)