NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

KANSAS CORPORATION COMMISSION
Oil & Gas Conservation Division

For KCC Use:

Effective Date:

DOSY: Yes

Expected Spud Date:

month/day/year

Oklahoma City: 30
City/State: Oklahoma City, Oklahoma 73120

Contact Person:

Operator:

License No. 33344

Name:

Address:

Phone:

9520 North May Avenue, Suite 300

(405) 468-1204

Robert Martin

Licensee:

Will be licensed by the KCC

CONTRACTOR:

Will be licensed by the KCC

Well Drilled For:

Well Class:

Type Equipment:

Gas Storage Post-Ext Air Rotary

Oil Enr Reg Oil Rotary

Water well within one-quarter mile:

Public water supply well within one mile:

Depth to bottom of d/f water:

Depth to bottom of viable water:

Surface Pipe by Alternate:

Length of Surface Pipe Thinned to be set:

Length of Conductor Pipe Required:

Projected Total Depth:

Formation at Total Depth:

flushed

Well Source for Drilling Operations:

Water Permit #:

Will Cores be taken?

If Yes, proposed zone:

Received:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;

2. A copy of the approved notice of intent to drill shall be posted on well drilling rig;

3. The minimum amount of surface pipe as specified below shall be set to circulating cement to the top; in all cases surface casing shall be cemented through all unconsolidated materials past a minimum of 20 feet into the underlying formation;

4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging.

5. The appropriate district office will be notified on the well if either plugged or production casing is cemented in;

6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix "F", Eastern Kansas surface casing order #133.891-2, which applies to the KCC District 3 area, alternate II cementing must be completed within 36 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements herein are true and to the best of my knowledge and belief.

Date:

October 24, 2009

Signature of Operator or Agent:

Affidavit sworn to before me: Richard Marlin

Title: Chief Operating Officer

Mail to:

KCC - Conservation Division, 130 S. Merkat - Room 2078, Wichita, Kansas 67202

For KCC Use:

API 
15
133 263 49 00 00

Conductor pipe required:

Maximum surface pipe required:

This authorization expires:

(Expiration date is if drilling not started within 6 months of approval date.)

Spud Date:

Agent:

Remember:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACC-1 within 120 days of spud date;
- File accrue attributions according to field production orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (OP-4) after plugging is complete;
- Obtain written permission before disposing or injecting salt water.

If this permit has expired (See authorized expiration date) please contact the District office to reissue the return to the address below:

Well Not Drilled - Permit Expired

Signature of Operator or Agent:

Date:
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW
Plot of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 0.5 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No.: 79
Operator: Quest Cherokee LLC
Lease: Hughes Rev Trust
Well Number: 21-4
Field: Cherokee Basin CBX

Number of acres attributable to well

GTW / QTR / QTR of acreage: N, W, SE

Leetsdale of Well: County: Nessho
1980 ft. from S. E. W.
2130 ft. from S. E. W.
Sec. 21
Twp. 30
S. A. 16

Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE, NW, SE, SE

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution shall must be attached: (CG-7 for oil wells; CG-8 for gas wells.)